

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 10 2015

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-25270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 12
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Wilson; Strawn

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 12 Township 21S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RE	CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CC	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA	CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO P&A <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

- Set 5", 18# CIBP at 11273'. Dump bail 35' of Class H cement.
- Circulate +/- 405 bbls of ppg mud to surface.
- Spot 35 sx Class H cement plug at 11248'. WOC and tag.
- Cut and pull 7" casing from +/- 9275'. (Calculated TOC is 9338').
- Spot 60 sx Class H cement plug at 9325' or 50' inside of casing stub. WOC and tag.
- Spot 35 sx Class H cement plug at 9100'.
- Spot 35 sx Class H cement plug at 7366'.
- Spot 85 sx Class H cement plug at 5361'. WOC and tag.
- Cut and pull 9-5/8" casing from 4310'.
- Spot 100 sx Class C cement plug at 4360' or 50' inside casing stub. WOC and tag.

IF CIBP @ 11460' IS NOT CAPPED W/CMT, ADD CMT.
The Oil Conservation Division

MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/08/2015

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: SEE PAGE #2 DATE SEP 15 2015

Conditions of Approval (if any): MAB 9/14/2015