Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-25270
5. Indicate Type of Lease STATE ■ FEE ☐
6. State Oil & Gas Lease No.

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

SEP 10 2015

7. Lease Name or Unit Agreement Name: State 12
1. Type of Well: Oil Well ■ Gas Well ☐ Other
8. Well Number 1
2. Name of Operator: EOG Resources, Inc. RECEIVED
9. OGRID Number 7377
3. Address of Operator: P.O. Box 2267 Midland, TX 79702
10. Pool name or Wildcat: Wilson; Strawn
4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 12 Township 21S Range 34E NMPM County Lea
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3705' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ■ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| DOWNHOLE COMMINGLE | ☐ | | | | | | |
| CLOSED-LOOP SYSTEM | ☐ | | | | | | |
| OTHER: | ☐ | | | OTHER: | ☐ | | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11. Spot 150 sx Class C cement plug at 3589'. WOC and tag.
12. Spot 80 sx Class C cement plug at ~~1000'~~ 1750'
13. Spot 75 sx Class C cement plug at 433' or as needed to circulate cement to surface. Ensure cement reaches surface across all annuluses.
14. Cut off wellhead and anchors three feet below surface. Weld on P&A marker and bury. Clean location.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/08/2015

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

**For State Use Only**

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 9/14/2015

Conditions of Approval (if any):

# STATE 12 #1

API# 30-025-25270
Sect 12, T21S, R34E
1,980' FnL & 1,980' FEL
LEA, NM

eog resources
energy opportunity growth

| | SPUD | TD |
|---|---|---|
| DRILLING | 5/28/1976 | 8/11/1976 |
| LAST REVISED | 7/23/2015 | NC |

WI 74.2900% NRI 55.6300%

GL 3,706' KB 3,722'

| Formation Tops | | Hole | AFE # |
|---|---|---|---|
| | 20" 94# 383' | 24" | Circ. Cmt |
| | 13-3/8" 3,529' | 17-1/2" | Circ. Cmt |
| | | | TOC @ 4,360' from Temp log on 6/19/76 |
| | 9-5/8" 36# 40 # 5,581' | 12-1/4" | |
| | | | TOC @ 9,338' from Calculation |
| Strawn | 11,323' - 11,420' | | Top of Liner @ 11,198' |
| | 7" 32# N-80 11,454' | | Set CIBP @ 11,640' |
| | PBTD: 11,640' | | Dump bailed 1sx cmt 10/21/76 |
| | 11,516' - 11,528' | | |
| | 12,442' - 12,477' | | |
| | 12,584' - 12,605' | | |
| | 5" 18# N-80 Liner TD: 12,800' | | 5" Liner from 11,198' to 12,797' |

TUBING DETAIL

| COUNT | SIZE | ITEM | DEPTH |
|---|---|---|---|
| | 2-7/8" | tubing | 11,198' |
| | | packer | 10,973' |

| Tubular Dimensions | Collapse | Burst | ID | Drift | bbl/ft |
|---|---|---|---|---|---|
| 5" 18# N80 | 10,500 | 10,140 | 4.276" | 4.151" | 0.017761974 |
| 7" 32# N80 | 8,610 | 9,060 | 6.094" | 6.125" | 0.036076196 |
| 9-5/8" 36# | | | 8.921" | 8.765" | 0.077311289 |
| 9-5/8" 40# | | | 8.835" | 8.679" | 0.075827885 |

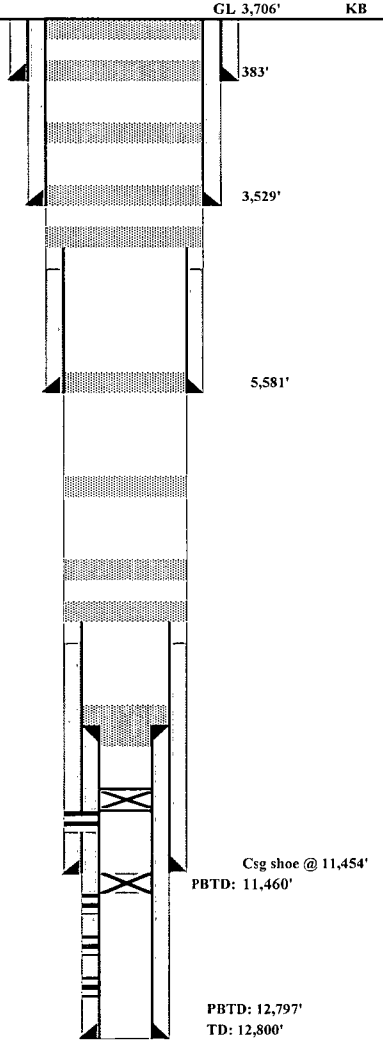
# STATE 12 #1

API# 30-025-25270
Sect 12, T21S, R34E
1,980' FnL & 1,980' FEL
LEA, NM

eog resources
energy opportunity growth

| | SPUD | TD |
|---|---|---|
| DRILLING | 5/28/1976 | 8/11/1976 |
| LAST REVISED | 9/3/2015 | SMB |
| WI 74.2900% | NRI | 55.6300% |

GL 3,706' KB 3,722'




| Hole | AFE # |
|---|---|
| | Class C from 100' to surface |
| 24" | Spot 110sx Class C @ 433' and TAG<br>Circ. Cmt |
| | Spot 80sx Class C @ 1,000' 1750' |
| 17-1/2" | Spot 150 sx Class C @ 3,589' and TAG<br>Circ. Cmt<br>Spot 100sx Class C @ 4,360' or 40' inside of casing stub and TAG<br>Cut and pull 9-5/8" casing from +/- 4,310'<br>TOC @ 4,360' from Temp log on 6/19/76 |
| 12-1/4" | Spot 85sx Class C @ 5,631' TAG |
| | Spot 35sx Class H @ 7,366' |
| | Spot 35sx Class H @ 9,100' |
| | Spot 60sx Class H @ 9,325' or 50' inside of casing stub. TAG<br>Cut and pull 7" from +/- 9,275' |
| | Spot 30 sx Class H @ 11,248<br>Top of Liner @ 11,198' |
| | Spot 9 ppg mud above CIBP<br>5" CIBP @ 11,273'. Dump Bail 35' Class H |
| | CIBP @ 11,1460' |
| | 5" Liner from 11,198' to 12,797' |

| Tubular Dimensions | Collapse | Burst | ID | Drift | bbl/ft |
|---|---|---|---|---|---|
| 5" 18# N80 | 10,500 | 10,140 | 4.276" | 4.151" | 0.0178 |
| 7" 32# N80 | 8,610 | 9,060 | 6.094" | 6.125" | 0.0361 |
| 9-5/8" 36# | | | 8.921" | 8.765" | 0.0773 |
| 9-5/8" 40# | | | 8.835" | 8.679" | 0.0758 |
| 13-3/8" 54.5# | | | 12.615" | 12.459" | 0.1546 |