Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energ 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-025-28268
orr b. rust bt., rutesia, ruit cobro	1220:South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. Simile on the day Boulse No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)		7. Lease Name or Unit Agreement Name North Hobbs (GSA) Unit
	MOBBS OCD	8. Well Number 422
Name of Operator Occidental Permian Ltd.	/ efp 1 4 2015	9. OGRID Number 157984
3. Address of Operator	513	10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210		Hobbs (GSA)
4. Well Location	KECEIVE	
Unit Letter H: 2181 feet from the North line and 498 feet from the East line		
	Township 18S Range 38E ion (Show whether DR, RKB, RT, GR, etc.	NMPM Lea County
11. Elevat	ion (show whether DR, RAB, R1, GR, etc.	
The control of the co		Service (1) and Statement with a statement of the analysis of the company of the
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON, REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE		T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	of Santa B, (NEW) 1 3	·
OTHER:	OTHER:	
	ons. (Clearly state all pertinent details, an JLE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date
proposed completion or recompletion.	DEE 19.13.7.14 WMAC. For Multiple Co	impletions. Attach wehoore diagram of
	**************************************	
Rigless acid inh needed to improve injection rate. S	Ly ND injection line. RLI acid job w/ 2000 gal 15% NB	EFE x RD acid job. NU injection line x put well back on injection
rigiess acid job needed to improve injection rate. 5	I X ND IIIJection line. No acid job w/ 2000 gai 13% No	tre x no acid job. No injection line x put wen back on injection
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0. 10.		
Spud Date: 06/24/15 (RUPU)	Rig Release Date: 06/24/15	(RDPU)
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I hereby certify that the information above is true	and complete to the best of my knowledg	ge and belief.
100 Long of	teranto i ingastro VIII	
SIGNATURE (JORY // 1000)	TITLE Regulatory Coordinator	DATE 09/11/15
<del></del>		
Type or print name April Hood	E-mail address: April_Hood@ c	xy.com PHONE: 713-366-5771
For State Use Only	The second	a = 1 . 1 a
APPROVED BY:	TITLE_ Petroleum Engin	eer DATE 9/14/15
Conditions of Approval (if any):		

SEY 1 5 2015

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