

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM01747

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3a. Address  
PO BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2' FSL & 1790' FEL, SEC. 12, T20S, R34E

7. If Unit of CA/Agreement, Name and/or No.  
NM70976B LEA UNIT BONE SPRING

8. Well Name and No.  
LEA UNIT #32H

9. API Well No.  
30-025-42342

10. Field and Pool or Exploratory Area  
LEA, BONE SPRING

11. County or Parish, State  
LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TO ORIGINAL APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

LEGACY RESERVES OPERATING RESPECTFULLY REQUESTS TO CHANGE THE INTERMEDIATE CASING SETTING DEPTH FROM 5,668' TO 5,400'.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
CRAIG SPARKMAN

Title OPERATIONS ENGINEER

Signature *Craig Sparkman*

Date 09/04/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

PETROLEUM ENGINEER

SEP - 8 2015

Kenneth Rennick

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

SEP 15 2015

## PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	LEGACY RESERVES OPERAING
LEASE NO.:	NM01747
WELL NAME & NO.:	32H-LEA UNIT
SURFACE HOLE FOOTAGE:	002'/S. & 1790'/E. Unit O Section 12
BOTTOM HOLE FOOTAGE:	2310'/N. & 1980'/E. Unit G Section 24
LOCATION:	Section 12, T. 20 S., R. 34 E., NMPM
COUNTY:	Lea County, New Mexico

**Original COA still applies except for 9-5/8 inch intermediate casing depth requirement in the Casing Section of the approved Drilling Program. That portion has been replaced with the following condition:**

2. The minimum required fill of cement behind the **9-5/8 inch intermediate casing** set at approximately **5400'** is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef**

**DV tool option: If losses in the Capitan Reef**

**Operator has proposed DV tool at depth of 3100', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range**

- a. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

- b. Second stage above DV tool:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef**