

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42388 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Frazier 34 State Com 6. Well Number: 503H
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HOBBSOCD

JUL 30 2015

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator EOG Resources, Inc.	9. OGRID 7377
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10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat Triste Draw; Bone Spring, East
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RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	24S	33E		250	North	2110	East	Lea
BH:	A	27	24S	33E		204	North	1267	East	Lea

13. Date Spudded 2/25/15	14. Date T.D. Reached 3/11/15	15. Date Rig Released 3/14/15	16. Date Completed (Ready to Produce) 6/5/15	17. Elevations (DF and RKB, RT, GR, etc.) 3496' GR
18. Total Measured Depth of Well 16240 M - 11151 V		19. Plug Back Measured Depth 16084	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name 11793 - 16084' Bone Spring	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1265	17-1/2	850 C	
9-5/8	40	5049	12-1/4	1175 C	
5-1/2	17	16240	8-3/4	350 Lucem, 1550 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10725	

26. Perforation record (interval, size, and number) 11793 - 16084', 0.35", 864 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11793-16084' 1223 bbls acid, 7026720 lbs proppant, 184430 bbls load water
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28. PRODUCTION

Date First Production 6/5/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 6/13/15	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 971	Gas - MCF 928	Water - Bbl. 2357	Gas - Oil Ratio 955
Flow Tubing Press.	Casing Pressure 599	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 43.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, directional survey	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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	Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Stan Wagner	Regulatory Specialist	7/20/15
E-mail Address			

KZ

SEP 15 2015

