

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42389 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Frazier 34 State Com 6. Well Number: HOBBS OCD 401H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

JUL 20 2015

8. Name of Operator EOG Resources, Inc.	9. OGRID 7377
10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat Triste Draw; Bone Spring, East

RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	24S	33E		250	North	2140	East	Lea
BH:	B	27	24S	33E		216	North	1699	East	Lea

13. Date Spudded 3/15/15	14. Date T.D. Reached 3/27/15	15. Date Rig Released 3/30/15	16. Date Completed (Ready to Produce) 6/4/15	17. Elevations (DF and RKB, RT, GR, etc.) 3496' GR
18. Total Measured Depth of Well 15657 M - 10508 V	19. Plug Back Measured Depth 15459'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
11002 - 15459' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	1518	12-1/4	750 C	
5-1/2	20	15657	8-3/4	1300 Lite, 1275 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10179	

26. Perforation record (interval, size, and number) 11002 - 15459', 0.35", 1300 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11002-15459'	1296 bbls acid, 7337500 lbs proppant, 188596 bbls load water

28. PRODUCTION

Date First Production 6/4/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 7/5/15	Hours Tested 24	Choke Size 96/64	Prod'n For Test Period	Oil - Bbl 686	Gas - MCF 652	Water - Bbl. 1627	Gas - Oil Ratio 950
Flow Tubing Press.	Casing Pressure 413	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 42.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **07/15/15**

E-mail Address _____

SEP 15 2015

