♦ <u>District I</u> 1625 N. French I	Dr Hobbi	NM 88240			State of New			HOBBS C	CD		Form C-104
District II 811 S. First St., A			E	0.0	Minerals & 1			es SEP 0 8	2015	ny to ann	Revised August 1, 2011 ropriate District Office
District III 1000 Rio Brazos	Del Aeste	. NIM 97410			l Conservation			Sublim	one co	րу ю арр	rophate District Office
District IV	Ru., Azie	C, INIVI 07410		12	20 South St.	Francis Dr	r .	of C+	NIET.		AMENDED REPORT
1220 S. St. Franc	sis Dr., Sa	nta Fe, NM 8	7505		Santa Fe, NI	M 87505		142 A. 14			
	I.	REQU	EST FO	R ALL	OWABLE	AND AUT	HOH	RIZATION	тот	RANS	PORT
¹ Operator n	ame and	Address						² OGRID Num	ıber		
EOG Resou							Ļ	7377			
P.O. Box 22								³ Reason for F NW			ctive Date
⁴ API Numbe			ol Name	_	.				1	ol Code	
30 - 0 25-4					e Spring Shal	e			979		
⁷ Property C 314178		Haw	operty Nan k 35 Fed	ne					9 W 7H	ell Numb	er
II. ¹⁰ Su	rface L	ocation									-
Ul or lot no.	Section		3	Lot Idn				1		West line	County
В	35	24-S	33-E		500'	North		2007'	E	ast	Lea
¹¹ Bo	ttom H	ole Locat	ion								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East/V	West line	County
В	26	24-S	33-E		230' 229	North		1882 / 866	E	ast	Lea
¹² Lse Code		icing Method		onnection	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective I	Date	¹⁷ C-1	29 Expiration Date
State	FI	Code Owing	7/20	/15							
III. Oil a	and Gas	s Transpo	orters								
¹⁸ Transpor	ter				¹⁹ Transpor	ter Name					²⁰ O/G/W
OGRID					and Ad	dress					
7377	E	OG Reso	urces, Inc								Oil
4323	С	hevron									Oil
	e de la composition de										
7377	_										Gas
	E	OG Reso	urces, Inc								
بر از میکند. میکند از میکند میکند از میکند از میکند از م											

IV. Well Completion Data

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²¹ Spud Date 03/23/1/1/14	²² Re 07/20/1	eady Date	²³ TD 14737M-9440∨	²⁴ PBTD 14628	²⁵ Perforations 9759-14628	²⁶ DHC, MC
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set	t	³⁰ Sacks Cement
17-1/2		1	3-3/8	1329		900 C
12-1/4		9-5/8		5119		1300 C
8-3/4		Į	5-1/2	14737		1865 H

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	· ³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
07/20/15	07/20/15	08/31/15	24	724	1134
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
40/64	1535	1635	1107		Flowing
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CC	INSERVATION DIVIS	SION
Signature	Sarratt		Approved by:	That	-
Printed name: Renee' Jarratt	0		Title: Petroleum Engin	neer	
Title: Regulatory Analy	/st		Approval Date:	114/15	
E-mail Address:					
Date:	Phone: 432-686-36	84	Cancl W		
			E-PERN	1ITTING New W ₽ <u>^</u> P&A 1	′еп гл
			· · · ·	<u>ም</u> Loc Chng	·~
			CSNG_		 \\/ell
			ReCom	D AIIII 19650	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MA

	EPARTMENT OF THE I			OMB N Expires:	O. 1004-0135 July 31, 2010	
SUNDRY Do not use th	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	ariii or to re-enter an		 25. Lease Serial No. NMNM19858 6. If Indian, Allottee 		
SUBMIT IN TR	PLICATE - Other instruc	tions on reverse side.	RECEIVE	7. If Unit or CA/Agre	ement, Name and/or No.	
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Ot 	her	· .		8. Well Name and No. HAWK 35 FED 7		
2. Name of Operator EOG RESOURCES, INC.		STAN WAGNER er@eogresources.com		9. API Well No. 30-025-42410	····	
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	\$12	3b. Phone No. (include area code Ph: 432-686-3689)	10. Field and Pool, or RED HILLS; UF	Exploratory PPER BS SHALE	
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)		11. County or Parish,	and State	
Sec 35 T24S R33E NWNE 50	00FNL 2007FEL			LEA COUNTY,	NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat	🗖 Reclam		Well Integrity	,
	Casing Repair	□ New Construction	🗖 Recom		☑ Other Drilling Operations	
Final Abandonment Notice	Change Plans	Plug and Abandon	-	arily Abandon	Drining Operations	
	Convert to Injection	Plug Back	U Water I			
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 3/23/15 Spud 17-1/2" hole. Ran 31 jts 13-3/8", 68#, J55 S 3/24/15 Cemented lead w/ 60 tail w/ 300 sx Class C, 14.8 pp Circulated 90 bbls cement to Tested casing to 1500 psi for 3/25/15 Resumed drilling 12- 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re: andonment Notices shall be file inal inspection.) TC casing set at 1329'. 00 sx Class C, 13.5 ppg, 1 00 sx Class C, 13.5 ppg, 1 00 st Class C, 13.5 ppg, 1 0 st Class C, 15.5 st Class C, 1	give subsurface locations and meass the Bond No. on file with BLM/BL/ sults in a multiple completion or rec ed only after all requirements, inclue	ured and true ve A. Required sub ompletion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 0-4 shall be filed once	

HOBBS OC

FORM APPROVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #296321 verifie For EOG RESOURCES,				
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	03/26/2015		
	THIS SPACE FOR FEDERA		STATE OFFICE USE		
Approved By		Title			Date
certify that the applicant hol	ry, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	,		
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			ment or agency of	of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Form 3160-5 (August 2007) SUNDI Do not use abandoned	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGI RY NOTICES AND REPOR this form for proposals to di well. Use form 3160-3 (APD)	EMENT	HOBBS OCT.	OMB N	1 APPROVED NO. 1004-0135 32 July 31, 2010 or Tribe Name
	TRIPLICATE - Other instruction		RECEIVED	7. If Unit or CA/Agro	eement, Name and/or No.
1. Type of Well Image: Type of Well Image: Type of Well Image: Type of Well	Other		HECKLIN	8. Well Name and No HAWK 35 FED 7	
2. Name of Operator EOG RESOURCES, INC.	Contact: S E-Mail: stan_wagner	TAN WAGNER @eogresources.com		9. API Well No. 30-025-42410	
3a. Address P.O. BOX 2267 MIDLAND, TX 79702		Bb. Phone No. (include area Ph: 432-686-3689	code)	10. Field and Pool, o RED HILLS; U	r Exploratory PPER BS SHALE
	c., T., R., M., or Survey Description)			11. County or Parish,	, and State
Sec 35 T24S R33E NWNE				LEA COUNTY,	
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION		
Notice of Intent	🗖 Acidize	🗖 Deepen	🗖 Producti	on (Start/Resume)	Water Shut-Off
— . · ·	□ Alter Casing	Fracture Treat	🗖 Reclama	tion	🗖 Well Integrity
Subsequent Report	Casing Repair	New Construction	n 🗖 Recomp	lete	Other
Final Abandonment Notice	e 🗖 Change Plans	Plug and Abando	n 🗖 Tempora	rily Abandon	Drilling Operations
	Convert to Injection	🗖 Plug Back	🗖 Water D	isposal	
following completion of the invo testing has been completed. Fina determined that the site is ready i 3/27/15 Ran 116 jts 9-5/8' Cemented lead w/ 1000 sx CFS yield. Circulated 62 sx cement to 3/28/15 Tested casing to Resumed drilling 8-3/4" ho	', 40#, (26) HCL80 LTC & (90) . c Class C, 12.7 ppg, 2.3 CFS yi o surface. WOC 25 hrs. 1500 psi for 30 minutes. Test g le.	ts in a multiple completion o only after all requirements, in J55 LTC casing set at 5 eld; tail w/ 300 sx Class	r recompletion in a n ncluding reclamation 5119'.	ew interval, a Form 31, , have been completed,	60-4 shall be filed once
14. I hereby certify that the foregoin	Electronic Submission #296	6700 verified by the BLM SOURCES, NC., sent to	Well Information the Hobbs	System	
Name(Printed/Typed) STAN	WAGNER	Title REC	GULATORY ANA	LYST	
Signature (Electron	nic Submission)	Date 03/3	30/2015		
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE US	E	
Approved By		Title			Date
Conditions of approval, if any, are atta	iched. Approval of this notice does no equitable title to those rights in the su onduct operations thereon.	t warrant or			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a crin ent statements or representations as to	ne for any person knowingly any matter within its jurisdic	and willfully to mak tion.	to any department or	agency of the United

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

orm 3160-5 august 2007)		UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA	VTERIOR	HC	BBSOCT	OMBN	APPROVED 10. 1004-0135 1 July 31, 2010	
		NOTICES AND REPO		S	- 0 8 201E	5. Lease Serial No. NMNM19858		
	Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (API	drill or to re-en D) for such prop	HOBBS Com ELLS -enter an SEP 0 & 2015 proposals.		6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRI	PLICATE - Other instruc	tions on revers	e side.	RECEIVER	7. If Unit or CA/Agre	eement, Name and/or No.	
. Type of Well	Gas Well 🔲 Oth	ier	<u>, , , , , , , , , , , , , , , , , , , </u>			8. Well Name and No HAWK 35 FED 7		
2. Name of Operator Contact: STAN WA EOG RESOURCES, INC. E-Mail: stan_wagner@eogreso						9. API Well No. 30-025-42410		
a. Address P.O. BOX 220 MIDLAND, T			3b. Phone No. (in Ph: 432-686-3	clude area cod 689	le)	10. Field and Pool, or RED HILLS; UF	Exploratory PER BS SHALE	
. Location of Wel	l (Footage, Sec., T.	, R., M., or Survey Description,)			11. County or Parish,	and State	
Sec 35 T24S	R33E NWNE 50	0FNL 2007FEL				LEA COUNTY,	NM	
12	. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SU	BMISSION			TYPE (OF ACTION			
☑ Notice of Intent ☑ Acidize ☐ Alter Casing		-	🗖 Deepen			ion (Start/Resume)	□ Water Shut-Off □ Well Integrity	
_	Desert	Alter Casing	Fracture	e Treat	C Reclama	ation	u	
Subsequent		Casing Repair	New Co	onstruction	Recomp	lete	⊠ Other	
Subsequent Final Aband Describe Proposal is Attach the Bond following complete	ed or Completed Ope to deepen directiona under which the wor etion of the involved	Casing Repair Change Plans Convert to Injection Convert to Injection (clearly state all pertinen illy or recomplete horizontally, k will be performed or provide operations. If the operation res	New Co Plug and Plug Ba t details, including e give subsurface loca the Bond No. on file ults in a multiple co	enstruction d Abandon ck estimated starti tions and meas with BLM/Bl mpletion or re	Recomp Tempor Water D water of any pr sured and true ve IA. Required sub completion in a r	lete arily Abandon bisposal oposed work and appro rtical depths of all pertin sequent reports shall be uew interval. a Form 310	☑ Other Drilling Operations ximate duration thereof. nent markers and zones. filed within 30 days 50-4 shall be filed once	
 Subsequent Final Aband Describe Proposal is Attach the Bond following completesting has been of determined that t 4/4/15 TD at 4/5/15 Ran 3 Cement lead 	ed or Completed Ope to deepen directiona under which the wor etion of the involved completed. Final Ab he site is ready for fi 14737' MD. 34 jts 5-1/2", 17# w/ 530 sx 60:40 @ k65:35 Class H.	Casing Repair Change Plans Convert to Injection ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file	New Co Plug and Plug Ba t details, including e give subsurface locathe Bond No. on file ults in a multiple co d only after all requised only after all requist at 14737'. FS vield:	enstruction d Abandon ck estimated starti tions and meas with BLM/Bl mpletion or re	Recomp Tempor Water D water of any pr sured and true ve IA. Required sub completion in a r	lete arily Abandon bisposal oposed work and appro rtical depths of all pertin sequent reports shall be uew interval. a Form 310	☑ Other Drilling Operations ximate duration thereof. nent markers and zones. filed within 30 days 50-4 shall be filed once	
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 Subsequent Final Aband Describe Proposal is Attach the Bond following completesting has been a determined that to 4/4/15 TD at 4/5/15 Ran 3 Cement lead to tail w/ 1355 so Estimated TO 	ed or Completed Ope to deepen directiona under which the wor etion of the involved completed. Final Ab he site is ready for fi 14737' MD. 34 jts 5-1/2", 17# w/ 530 sx 60:40 ¢ x 65:35 Class H, C is 2600'.	Casing Repair Change Plans Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert to Injection Charles Converted Class C, 11.0 ppg, 3.93 C	New Co Plug and Plug Ba t details, including e give subsurface locathe Bond No. on file ults in a multiple co d only after all requised only after all requist at 14737'. FS vield:	enstruction d Abandon ck estimated starti tions and mease with BLM/Bl mpletion or re	Recomp Tempor Water D water of any pr sured and true ve IA. Required sub completion in a r	lete arily Abandon bisposal oposed work and appro rtical depths of all pertin sequent reports shall be uew interval. a Form 310	☑ Other Drilling Operations ximate duration thereof. nent markers and zones. filed within 30 days 50-4 shall be filed once	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

HOBBS OCL

	UNITED STATI PARTMENT OF THE I EAU OF LAND MAN	INTERIOR	SEP () () RECE		O Exp 5 Lease Serial No	ORM APPROVED MB No. 1004-0137 ires: January 31, 2018 MNM 19858
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for su			re-enter an		6. If Indian, Allottee o	
SUBMIT IN	TRIPLICATE - Other instr	uctions on page .	2	· · · ·	7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No.	Hawk 35 Fed 7H
2. Name of Operator EOG Resource	s Inc				9. API Well No. 30-02	
3a. Address P. O. Box 2267 Midland, TX 79702		3b. Phone No. <i>(ir</i> (432) 686-3684		e)	10. Field and Pool or E Red Hills; Upper B	Exploratory Area
4. Location of Well <i>(Footage, Sec., T.)</i> Sec 35, T24S R33E NWNE (B), 5)			11. Country or Parish, Lea, NM	State
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDI	CATE NATURI	E OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TY	PE OF AC	ГION	
Notice of Intent	Acidize	Deepen Hydrau	lic Fracturing		uction (Start/Resume) amation	Water Shut-Off
Subsequent Report	Casing Repair	Plug an	onstruction d Abandon	_	mplete porarily Abandon	✓ Other
Final Abandonment Notice	Convert to Injection	×			r Disposal	
the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.) 04/29/15 - Prep well for comple 06/16/15 - Begin 26 stage com 06/23/15 - Finish 26 stage com	Ily or recomplete horizontal Il be perfonned or provide thons. If the operation results in tices must be filed only after etion & frac. Ran CBL, calc pletion. pletion & frac. Perf from 9 , 7,291,620 total proppant & clean out. out. , 5-1/2" packer & GL asse ck.	ly, give subsurface e Bond No. on file n a multiple compl all requirements, i culated TOC 260 755-14626', 0.35 , 163,613 bbls lo	 locations and r with BLM/BIA etion or recomp including reclar 0'. 5", 1155 holes. ad water. 	neasured an Required letion in a : nation, have	In true vertical depths of subsequent reports mus new interval, a Form 31 e been completed and th	f all pertinent markers and zones. Attach
14. I hereby certify that the foregoing is Renee' Jarratt Signature	true and correct. Name (Pri	T	Regulator itle Pate RAL OR ST		09/02/20 ICE USE	15
Approved by						
			Title		D	ate

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.