

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-025-42491</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Nautilus 16 State Com</b>  6. Well Number:  <b>201H</b>
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**HOBBS OCD**

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID <b>7377</b>
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**JUN 15 2015**

8. Name of Operator <b>EOG Resources, Inc.</b>	11. Pool name or Wildcat <b>Red Hills; Upper Bone Spring</b>
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**RECEIVED**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	26S	34E		230	North	850	East	Lea
BH:	P	16	26S	34E		228	South	393	East	Lea

13. Date Spudded <b>4/17/15</b>	14. Date T.D. Reached <b>4/29/15</b>	15. Date Rig Released <b>5/2/15</b>	16. Date Completed (Ready to Produce) <b>5/28/15</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3316' GR</b>
18. Total Measured Depth of Well <b>14960 M - 10243 V</b>		19. Plug Back Measured Depth <b>14830'</b>		20. Was Directional Survey Made? <b>Yes</b>

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**10257 - 14830' Bone Spring**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	881	12-1/4	400 C	
5-1/2	20	14960	8-3/4	1175 Lite, 1215 H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) <b>10257 - 14830', 0.35", 1080 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10257-14830'    1212 bbls acid, 7818560 lbs proppant,</b> <b>182580 bbls load water</b>
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**28. PRODUCTION**

Date First Production <b>05/28/15</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>
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Date of Test <b>6/4/15</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl <b>850</b>	Gas - MCF <b>1725</b>	Water - Bbl. <b>3846</b>	Gas - Oil Ratio <b>2029</b>
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Flow Tubing Press.	Casing Pressure <b>540</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>46.0</b>
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments  
**C-102, C-103, C-104, directional survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name <b>Stan Wagner</b>	Title <b>Regulatory Specialist</b>	Date <b>4/30/15</b>
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E-mail Address \_\_\_\_\_

**SEP 15 2015**

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