Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240 ct II – (575) 748-1283 First St., Artesia, NM 88210 ct III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42500		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of I STATE	Lease FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas L		
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Dragon 36 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				İ	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	HOBBS OCD	8. Well Number 50 9. OGRID Number	<u>1H</u>	
EOG Resources, Inc.		HORRS OCT	7377		
3. Address of Operator P.O. Box 2267 Midla	nd TX 79702	AUG 1 4 2015	10. Pool name or Wi Red Hills; Lower		
4 Well Location					
Unit Letter A	555 feet from the	North RECEIVE ine and	1115feet from the		
Section 36	10	4S Range 33E ether DR, RKB, RT, GR,	NMPM C	ounty Lea	
	3499'	GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
•	••	•	•		
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON	S REMEDIAL W	UBSEQUENT REPO	ORT OF: TERING CASING □	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEN	IENT JOB		
CLOSED-LOOP SYSTEM	ı				
OTHER: 13 Describe proposed or compared o	pleted operations (Clearly	OTHER: Co		ncluding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
06/01/15 - MIRU. Prep well for frac. Ran CBL. Est TOC @ surface. 06/05/15 - Begin 28 stage completion & frac.					
06/12/15 - Finish 28 stage completion. Perforated from 11220-15794', 0.39", 1620 holes. Frac w/1407 bbls acid, 7,587,570 total proppant, 195,278 total load. Flowback. 06/20/15 - RIH to drill out frac plugs & clean out well.					
06/23/15 - Finish drill & clean out.					
06/24/15 - Well Secure 07/05/15 - RIH w/327 jts production tubing.					
Tubing set @ 10830'' & AS1X Packer set @ 10800'. Turn well to production.					
, 3					
				83	
Spud Date: 04/23/15	Pia P	elease Date: 05/10/1	15		
Spud Date. 04/23/13	Mig K	clease Date.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.					
SIGNATURE TITLE Regulatory Analyst DATE 08/12/15					
Type or print name Renee' Jarr	E-ma	il address:	PHON	NE: 432-686-3684	
For State Use Only Detroloum Engineer					
APPROVED BY:Conditions of Approval (if any):	TITLI	E Petroleum Engi	DATE DATE	09/14/15	