Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42651 —
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	24.1.4.2.6,2.6.2		VB-1191
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FOYA			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A Danie G
PROPOSALS.)			Antelope 9 B3PA State Com 8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			
2. Name of Operator		PED A O P	9. OGRID Number 14744
Mewbourne Oil Company			10 P
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Antelope Ridge; Bone Spring, NW 2207
4. Well Location			
Unit Letter _P	:185feet from theSouth	line and _750	feet from theEastline
Section 9	Township 23S	Range 34E	NMPM Lea County
TOTAL CONTROL (Appendix)	11. Elevation (Show whether D	R, RKB, RT, GR, etc.	
	3409' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion.			
08/24/2015 TD'ed 6 1/8" hole @ 15980' MD. Ran 4 1/2" 13.5# P110 LT&C csg to 15980'. Top of liner @ 10770'. Cmt w/210 sks Lite			
Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/2.96 yd. Plug down @ 10:45 A.M 08/26/15. Pressured up to 6074# to expand liner			
hanger. Displaced 7" csg w/ FW. Did not circ cmt off of liner top. Pulled 60k# & pushed 50k# to test liner hanger. Released from liner.			
Tested liner top to 1500# for 10 mins, held OK. NU tubing spool & test pack-off to 3500#.			
08/27/2015 rig released at 12:00 PM			
Spud Date: 07/29/15	Rig Relea	ase Date: 08/27/2015	5
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
The state of the s			
SIGNATURE TO STAM TITLE Regulatory DATE 09/02/2015			
Type or print name Hackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905			
For State Use Only			
APPROVED BY: Petroleum Engineer DATE 09/14/15			
Conditions of Approval (if any):			
Conditions of Tippiotal (it uity).			

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