

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34239 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD 2015		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No. E-8176
3. Address of Operator 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name State C
4. Well Location Unit Letter E : 1550 feet from the North line and 10 feet from the West line Section 36 Township 13S Range 37E NMPM Lea County		8. Well Number 3 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3845' GR		9. OGRID Number 164070
		10. Pool name or Wildcat- SWD (96101)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: Repair tubing leak. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Suspected tubing leak. Pull plastic coated 5-1/2" Packer and 3-1/2" tubing. Inspect and test tubing on the way out of hole. Change out suspected bad tubing and redress packer. RIH with tubing and re-set packer within 100' of upper perforations from 11,920' - 11,980'. (Set packer at previous setting of 11,825'.) N/U wellhead. Test annulus and chart test. Submit test to OCD. Resume SWD operations. **Order Number: SWD -1112.**

Spud Date:

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE V.P. Exploration & Production

DATE 9/14/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 244-654-0132

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Dist Supervisor

DATE 9/26/2011

Conditions of Approval (if any):

SEP 18 2015

hm