

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-02200 ☒
2. Name of Operator CHEVRON U.S.A. INC.	5. Indicate Type of Lease STATE ☒ FEE ☒
3. Address of Operator 15 SMITH RD. MIDLAND, TX. 79705	6. State Oil & Gas Lease No.
4. Well Location GPS Y-LAT X-LONG Unit Letter: A 330 feet from the NORTH line and 660 feet from the EAST line Section 34 Township 17-S Range 34-E NMMP County LEA	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT ☒
	8. Well Number 13 ☒
	9. OGRID Number 4323 ☒
	10. Pool name or Wildcat VACUUM GRAYBURG ☒
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	OTHER: ☐
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 28 # @ 1,561', TOC SURF. 5 1/2" 17# @ 4,085' TOC 2,528' CALC. OH 4,100' 4,774', TD 4,774'.

AS EARLY AS SEPTEMBER 28, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
RIH PULL & RECOVER RBP @ 1,500'.

RIH TO 4,045', CIR W/ SALT GEL, MIX & SPOT 25 SX CL "C" CEMENT FROM 4,045'-3,845' WOC & TEST.

PERF & SQZ 75 SX CL "C" CEMENT FROM 2,800'-2,600', WOC & TAG. (ANHY & SALT)

PERF & SQZ 75 SX CL "C" CEMENT FROM 2,000'-1,800', WOC & TAG (T. SALT) 1900'

PERF & SQZ 75 SX CL "C" CEMENT FROM 1,600'-1,400', WOC & TAG (SHOE) 1611'

PERF & CIR 100 SX CL "C" CEMENT FROM 300' BACK TO SURFACE ON BOTH STRINGS.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for Chevron

DATE 09/15/15

Type or print name

Monty L. McCarver

E-mail address

monty.mccarver@cjes.com

PHONE: 713-325-6288

For State Use Only

APPROVED BY:

Mark Whittem

TITLE

Compliance Officer

DATE

9-17-15

Conditions of Approval (if any):

SEP 18 2015

CURRENT **WVU #13 Wellbore Diagram**

Created: 09/02/08 By: JSS
 Updated: 07/13/15 By: CJB
 Lease: Vacuum Grayburg San Andres Unit
 Field: same
 Surf. Loc: 330 ENL 660' FEE
 Bot. Loc:
 County: Lea St. NM
 Status: Active Oil Well

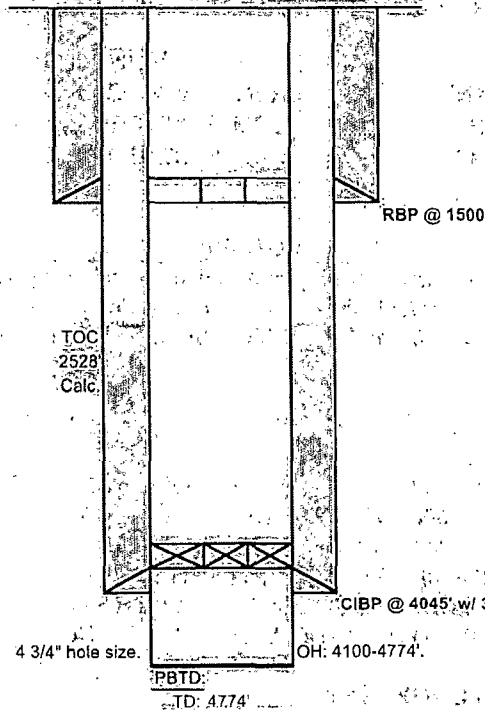
Well #: 13 St. Lse: B-1406-1
 API: 30-025-02200
 Unit Ltr: A Section: 34
 TSHR/Rng: S-17-E-34
 Unit Ltr: Section:
 TSHR/Rng:
 Directions: Buckeye, NM
 Chevno: FA3361

Surface Casing
 Size: 8 5/8"
 Wt. Grd.: 28#
 Depth: 1561'
 Sxs Cmt: 650'
 Circulate: yes
 TOC: surface
 Hole Size: 11"

Production Casing
 Size: 5 1/2"
 Wt. Grd.: 17# J-55
 Depth: 4100'
 Sxs Cmt: 275'
 Circulate: yes
 TOC: 2528' Calc.
 Hole Size: 7 7/8"

Original OH:
 4100-4774'

Tubing and Packer Detail:
 2 3/8" tbg. @ 3506'
 Pkr. @ 3506'. Tailpipe @ 4120'



KB: N/A
 DF: 4039
 GL: 4027
 Ini. Spud: 11/01/39
 Ini. Comp.: 11/27/39

Perf. and Stimulation History:
 WVU #13
 11/27/39 Initial completion: OH 4100-4774' natural test 100 BO, 24 hrs flowing.
 12/11/74 Acidize w/2000 gals 20% NEA. Flushed w/200 BW. Max = 2800#, Min = 2400#, Air = 2.5 bpm, ISIP = 2200#, 10 minutes = 1800#.
 11/1/76 Scale Acidize w/600 gals Acid. 6/15/85 Acidize OH 4100-4774' w/10,000 gals gelled 15% NEFE. Max = 3500/1900#, Air = 4 bpm, ISIP = 2500#, 15 minutes = 2450#.
 5/5/89 Acidize OH 4100-4774' w/1000 gals 15% NEFE. 2 drums TH 793 in 40 bbl. fresh water, flushed w/250 bbl. prod. water. Max = 2500#, Min = 1900#, Air = 1.9 bpm, ISIP = 2200#, 15 minutes = 2100#, TLTR = 314 bbls.

4 3/4" hole size.

CIBP @ 4045' w/ 35' cmt cap

OH: 4100-4774'

PBTD:
 TD: 4774'

PFA
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Directions: Buckeye, NM
Chevno: FA3361

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Depth: 1561'
Sxs Cmt: 650
Circulate: yes
TOC: surface
Hole Size: 11"

Production Casing

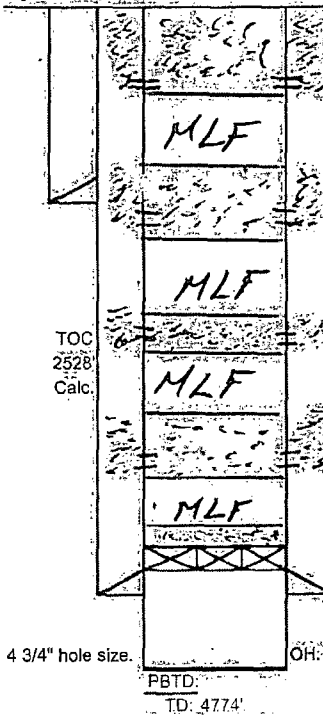
Size: 5 1/2"
Wt. Grd.: 17# J-55
Depth: 4100'
Sxs Cmt: 275
Circulate: yes
TOC: 2528' Calc.
Hole Size: 7 7/8"

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4100-4774'

Tubing and Packer Detail:

2 3/8" tbg. @ 3506'
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PERF+SQZ
100.5X
300' 3'

KB: N/A
DE: 4039'
GL: 4027'
Ini. Spud: 1/1/01/39
Ini. Comp: 1/1/27/39

PERF+SQZ 75SX 1,600'-1,400' TAG

PERF+SQZ 75SX 2,000'-1,800' TAG

PERF+SQZ 75SX 2,800'-2,600' TAG

25SX 4,025'-3,845' TEST

CIBP @ 4045' w/ 35' cmt cap

4 3/4" hole size.

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