HOBBS OCT SEP 0.9 2015

SEP 1 8 2015

	Submit One Copy To Appropriate District Office	State of New Mex	ico	RECEIVED	Form C-103	
,	District I	Energy, Minerals and Natura	l Resources		Revised November 3, 2011	
V	1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-3	26118	
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION I		5. Indicate Type o		
	District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE 🔀	FEE	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	03	6. State Oil & Gas	Lease No.	
_	87505					
	SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	S AND REPORTS ON WELLS	DACK TO A	7. Lease Name or	Unit Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLICATI			ALMA 3	3 STATE	
	PROPOSALS.) 1. Type of Well: ☐Oil Well ☐Ga	s Well Other		8. Well Number	23 STATE 1 # 001 1	
ŀ	2 Name of Operator			0 OCDID Normalia		
2. Name of Operator THRESHOLD DEVELOPMENT COMANY 02: 3. Address of Operator 6050 SOUTH WEST BLVD #210, TX 7610 9 A TOK					32	
	3. Address of Operator	ELT DIVA #710	FORT WO'R	240. Pool name or V	Wildcat	
-	4. Well Location	EST BLVD 210,7	x 76109	HTOKH	-	
	Unit Letter $F: 1707$ feet from the N line and 1625 feet from the N line					
	Section 33 Township 135 Range 35E NMPM County LEA					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,057' - GR					
f	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
1	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING COMMENCE DRILLING OPNS. PAND A					ALTERING CASING	
					-	
	PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	JOB 🗌	1	
	OTHER:		☑ Location is re	ady for OCD inspec	ction after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
						A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
	PERMANENTLY STAMPET	JON THE MARKER'S SURFA	<u>ce.</u>			
	The location has been leveled as ne	arly as possible to original ground	contour and has b	een cleared of all ju	ink, trash, flow lines and	
	other production equipment.					
	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
	from lease and well location.					
	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
	All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we					
location, except for utility's distribution infrastructure.					loved from lease and wen	

	When all work has been completed, retu			•		
S	SIGNATURE CYTY L TYPE OR PRINT NAME SER For State Use Only APPROVED BY: Wall	Korr TITLE	CFO		DATE 9-3-15	
7	TYPE OR PRINT NAME FER	Ry K ROSS E-MAIL:	J_RosseTh	reshold PI	HONE: 817-870-1483	
Ī	For State Use Only	().	develo	pment.com	Cell 817-937-6	
	APPROVED BY:	TITLE C	onys lian	Milia -	DATE 9-16-15	