

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37823
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML Exploration, LLC		6. State Oil & Gas Lease No. 35602
3. Address of Operator P.O. Box 890 Snyder, TX 79549		7. Lease Name or Unit Agreement Name Gen. Montcalm 25 State
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>East</u> line and 1260 feet from the <u>East</u> line Section <u>25</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4088' GR		9. OGRID Number 256512
		10. Pool name or Wildcat LEAMEX; PENN & CORBIN; WOLFCAMP, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION <input type="checkbox"/>	RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO <input type="checkbox"/>	TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG <input type="checkbox"/>	ENVIRO <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO <u>P&A</u> <input checked="" type="checkbox"/>	CHG LOC <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>		P&A NR <input type="checkbox"/>	P&A R <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- TIH and tag PBTB @ $\pm 11,025'$. LD 1 jt, RU cementers and circulate mud, adding salt gel as necessary to reach 9.5 #/gal.
- Perforate @ 10,420' w/ 2' 3 1/8" gun (2spf) and squeeze w/ 70 sx class "H" cement plug @ (10,220' - 10,420') WOC & Tag
- Spot 35 sx class "H" cement plug @ (9,860' - 10,060') ← SPOT 35 SX @ 5850
- Spot 75 sx class "C" cement plug @ (4660' - 5100'), WOC & Tag
- Cut & Pull $\pm 4400'$ of 7" casing
- Spot 65 sx class "C" cement plug @ (4250' - 4450') ← SPOT 65 SX @ 2600'
- Spot 65 sx class "C" cement plug @ (300' - 500') ← SPOT 65 SX @ 1500'
- Spot 25 sx class "C" cement plug @ (3' - 60') WOC & TAG
- RDMOPU. Cut off well head, weld on cap and dry hole marker. Remove anchors, trash and flowline. Clean pit. Haul off caliche from location and road. Replace with top soil.

Spud Date: 6/14/2006	Rig Release Date: 9/28/2006	The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

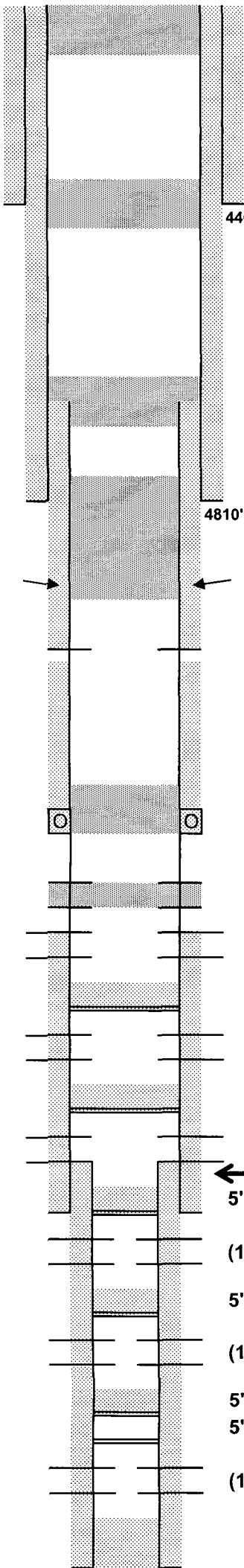
SIGNATURE Jordan Owens TITLE ENGINEER DATE 9/14/2015
Type or print name Jordan Owens E-mail address: owensj@cmlxp.com PHONE: 325-573-0750

For State Use Only

APPROVED BY: Mary K Brown TITLE Dist. Supervisor DATE 9/16/2015
Conditions of Approval (if any):

SEP 18 2015

CML EXPLORATION, LLC
PROPOSED P&A WELLBORE DIAGRAM



RKB 4106'
GL 4088'

Lease & Well No.:

Gen. Montcalm 25 # 1

Well Category:

Area:

New Mexico

Subarea:

Buckeye

Legal Description:

API #30-025-37823

H, 1980' FNL, 1260' FEL, Sec 25, T-17-S, R-33-E

Lea County, NM

Spudded:

06/14/2006

TD:

09/11/2006

Completed:

11/01/2006

Stimulation: 10/30/06 Lower Morrow - Perf TCP - natural

7/16/08 Upper Morrow - 1000 gals of 15%
HCL Mod 101 acid & 66 ball sealers

12¼" hole
9 5/8" 40# J-55 & N80
set @ 4810'
1850 sx cement.
TOC = surface

7" TOC = 5,802' CBL Originally
7" casing parted @ 5040'

Perf'd sqz holes @ 5750' and
cmt'd w/ 350 sx TOC = 4400'

PRESSURE DATA

11/08/06 120 hr BHP = 1635 psi

7" DV tool @ 10,012'
Cmt'd 2nd Stage w/ 650 sx
>> Cement void from 10,020 - 10,468'

(10,488- 510') 4 spf
(10,533- 43') 4 spf
7" CIBP @ 11,050 w/ 35' cement on top

(11,110-26') 4 spf
(11,134-36') 4 spf
7" CIBP @ 11,990' w/ 35' cement on top

(12,128- 33') 4 spf
5" CIBP @ 12,575' w/ 35' cement on top
7" 26# P110 LTC @ 12,630'
Cmt'd 1st Stage w/ 350 sks

(12,655-64') 4 spf
5" CIBP @ 13,200' w/ 35' cement on top

(13,339 - 50') 4 spf
5" CIBP @ 13,450' w/ 35' cement on top
5" CIBP @ 13,500'

(13,686 - 704') 4 spf
5" 18# P110 SJ2 Liner from 12154 to 13,731'
Cmt'd w/ 150 sks

PBTD: 13,415'
TD: 13,737'