Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-103	,
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	<u> </u>
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41518	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	\dashv
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	i i	STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	7
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-8394	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	-	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Fruit Loop State 29		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 501H	٦	
2. Name of Operator		9. OGRID Number	1	
EOG Resources, Inc. 3. Address of Operator		7377 10. Pool name or Wildcat	4	
P.O. Box 2267 Midland, TX 79702		WC-025 G-07 S213330F; Bone Spring	3	
4. Well Location Unit Letter C	200 feet from the North	line and	980 West line	
Section 29	Township 21S Ra		NMPM County Lea	
Section	11. Elevation (Show whether DR,			ı Me
	3719' GR			
12. Check	Appropriate Box to Indicate Na	ature of Notice.	Report or Other Data	
			•	
			SEQUENT REPORT OF: C	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☑ COMMENCE DRI				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<u></u>	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTUED	П	
OTHER: 13 Describe proposed or comp	pleted operations (Clearly state all p	OTHER: ertinent details, and	give pertinent dates, including estimated dat	e e
	ork). SEE RULE 19.15.7.14 NMAC		npletions: Attach wellbore diagram of	
EOG Resources requests the following changes be made to the approved APD for this well.				
We request the well name be changed from Fruit Loop BUL State #1H TO: Fruit Loop 29 State 501H				
Casing design change as attached: Surface from 10-3/4" (14-3/4" hole) to 13-3/8" (17-1/2" hole) @ 1580'				
Intermediate 7-5/8" (9-7/8" hole) to 9-5/8" (12-1/4" hole) @ 4400'				
Production 5-1/2" (6-3	/4" hole) to 5-1/2" (8-3/4" hole) (<u> 15759'.</u>		
Target from 16984' MD (1)	2266' TVD) Wolfcamp TO: 15759' M	D (11000' TVD) 2n	d BS Sand	
· ·	, ,	•		
				6
[
Spud Date:	Rig Release Da	te:		
		<u></u>		
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief	_
increase contains that the information	adore to trae and complete to sile of	or or my mile mough		
SIGNATURE Sta 1	TITLE Regi	ulatory Speciali	ist DATE 09/17/15	
Stan Wagne				_
Type or print name	E-mail address		PHONE:	
For State Use Only	Pe	troleum Engine	eer /,)	
APPROVED BY:	TITLE		DATE 09/17/12	2
Conditions of Approval (if any):				_