

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02200 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name WEST VACUUM UNIT ✓
4. Well Location GPS Y-LAT X-LONG Unit Letter: A 330 feet from the NORTH line and 660 feet from the EAST line Section 34 Township 17-S Range 34-E NMPM County LEA ✓		8. Well Number 13 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323 ✓
10. Pool name or Wildcat VACUUM GRAYBURG ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER ☐		OTHER ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 28 # @ 1,561', TOC SURF. 5 1/2" 17# @ 4,085' TOC 2,528' CALC. OH 4,100' 4,774', TD 4,774'.

AS EARLY AS SEPTEMBER 28, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.

RIH PULL & RECOVER RBP @ 1,500'.

RIH TO 4,045', CIR W/ SALT GEL, MIX & SPOT 25 SX CL "C" CEMENT FROM 4,045'-3,845' WOC & TEST.

PERF & SQZ 75 SX CL "C" CEMENT FROM 2,800'-2,600', WOC & TAG. (ANHY & SALT)

PERF & SQZ 75 SX CL "C" CEMENT FROM 2,000'-1,800', WOC & TAG (T. SALT) 1900'

PERF & SQZ 75 SX CL "C" CEMENT FROM 1,600'-1,400', WOC & TAG (SHOE) 1611'

PERF & CIR 100 SX CL "C" CEMENT FROM 300' BACK TO SURFACE ON BOTH STRINGS.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for Chevron

DATE 09/15/15

Type or print name Monty L. McCarver

E-mail address monty.mccarver@cjes.com

PHONE 713-325-6288

For State Use Only

APPROVED BY: Mark Whittem

TITLE Compliance Officer

DATE 9-17-15

Conditions of Approval (if any):

SEP 18 2015

CURRENT

WVU #13 Wellbore Diagram

Created: 09/02/08 By: JSS
 Updated: 07/13/15 By: CJB
 Lease: Vacuum Grayburg San Andres Unit
 Field: same
 Surf. Loc: 330° ENL, 660° FEL
 Bot. Loc:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 13 St. Lse: B-1406-1
 API: 30-025-02200
 Unit Ltr.: A Section: 34
 TSHP/Rng: S: 17 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevro: FA3361

Surface Casing

Size: 8 5/8"
 Wt. Grd.: 28#
 Depth: 1561'
 Sxs Cmt: 650
 Circulate: yes
 TOC: surface
 Hole Size: 11"

Production Casing

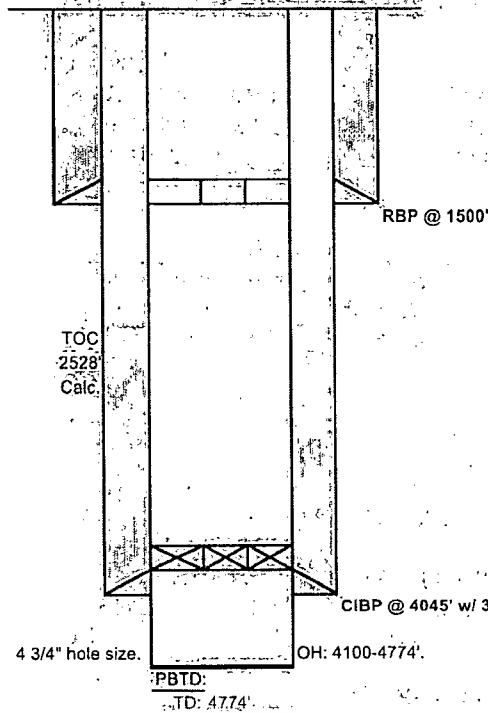
Size: 5 1/2"
 Wt. Grd.: 17# J-55
 Depth: 4100'
 Sxs Cmt: 275
 Circulate: yes
 TOC: 2528' Calc.
 Hole Size: 7 7/8"

Original OH:

4100-4774'

Tubing and Packer Detail:

2 3/8" tbg: @ 3506'
 Pkr. @ 3506' Tailpipe @ 4120'



KB: N/A

DF: 4039

GL: 4027'

Ini. Spud: 11/01/39

Ini. Comp.: 11/27/39

Perf. and Stimulation History:

WVU #13

11/27/39 Initial completion: OH 4100-4774' natural test 100 BO. 24 hrs flowing.
 12/11/74 Acidize w/2000 gals 20% NEA. Flushed w/200 BW. Max.=2800#, Min.=2400#, Air=2.5 bpm, ISIP=2200#, 10 minutes=1800#.
 11/1/76 Scale Acidize w/600 gals. Acid.
 6/15/85 Acidize OH 4100-4774' w/10,000 gals gelled 15% NEFE. Max.=3500/1900#, Air=4 bpm, ISIP=2500#, 15 minutes=2450#.
 5/5/89 Acidize OH 4100-4774' w/1000 gals 15% NEFE. 2 drums TH 793 in 40 bbl. fresh water. flushed w/250 bbl. prod. water. Max.=2500#, Min.=1900#, Air=1.9 bpm, ISIP=2200#, 15 minutes=2100#, TLTR=314 bbls.

PFA
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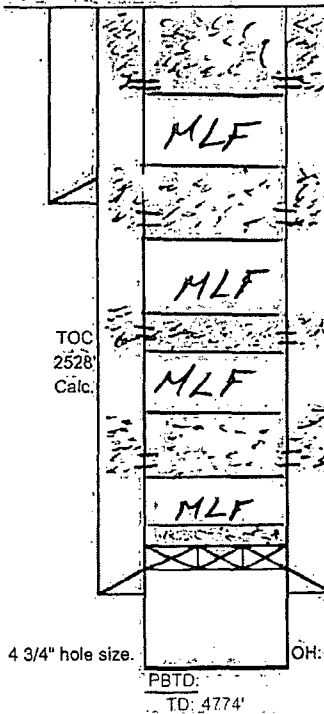
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*PERF+SQZ
 100.5X
 300'-3'*

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 GL: 4027'
 Ini. Spud: 11/01/39
 Ini. Comp: 11/27/39

PERF+SQZ 75SX 1,600'-1,400' TAG

PERF+SQZ 75SX 2,000'-1,800' TAG

PERF+SQZ 75SX 2,800'-2,600' TAG

25SX 4,025'-3,845' TEST

CIBP @ 4045' w/ 35' cmt cap

4 3/4" hole size.

OH: 4100-4774'

PBTD:

TD: 4774'