

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 16 2015

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-05440

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 13

8. Well No. 121

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Temporarily Abandoned</u>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3692' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS AMW
RETURN TO _____ TA PM
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

State Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Integrity Test/TA Status Request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/20/2015

Pressure readings: Initial - 565 PSI Ending - 545 PSI

Length of test: 30 minutes

Witnessed: NO

CIBP @4050'
Top Perf @4092'

This Approval of Temporary
Abandonment Expires 8/20/2016 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/14/2015

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

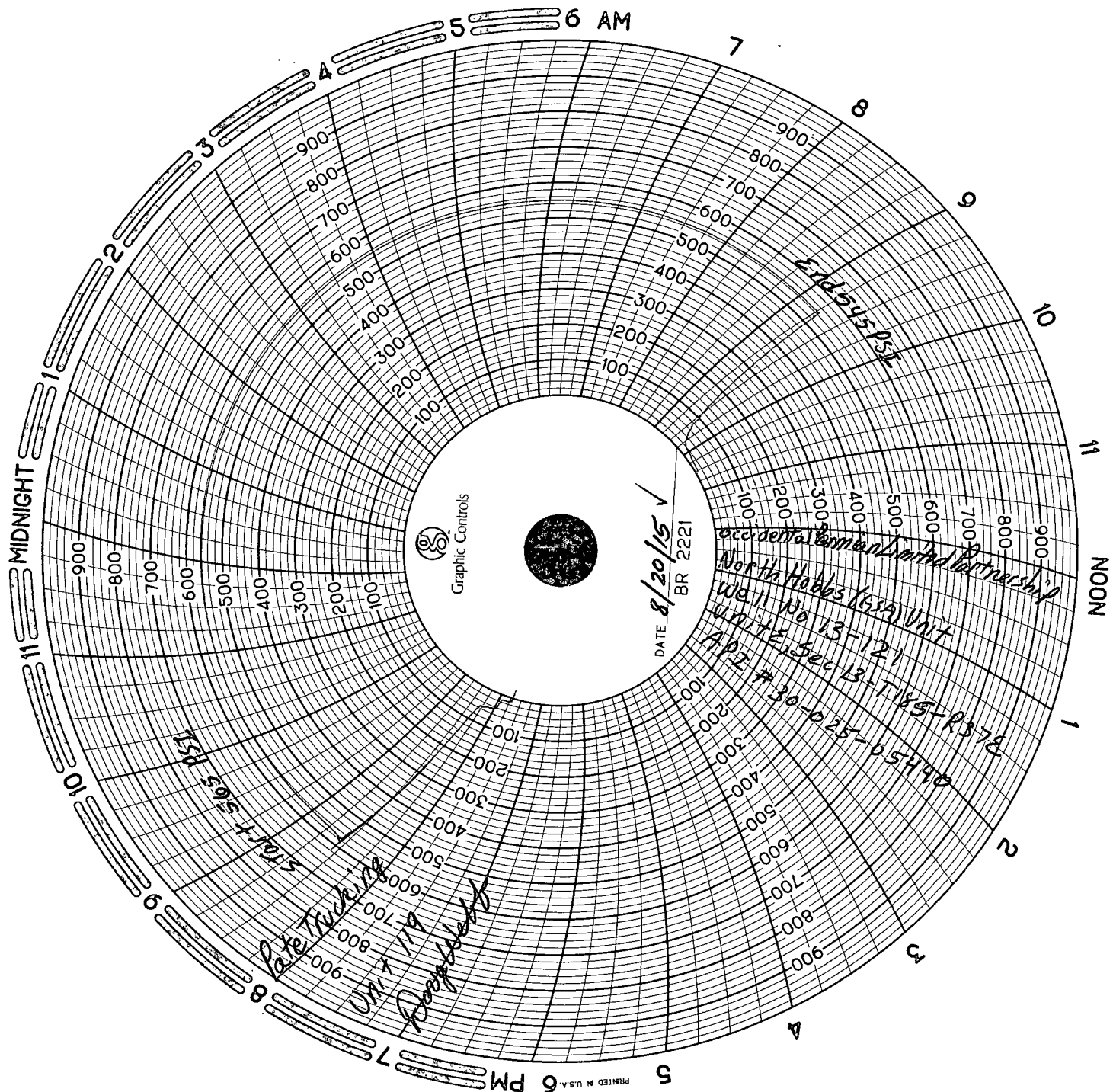
For State Use Only

APPROVED BY Maley S Brown TITLE Dist Supervisor DATE 9/16/2015

CONDITIONS OF APPROVAL IF ANY:

SEP 18 2015

dm



Graphic Controls

DATE 8/20/15 ✓
BR 2221

Occidental Petroleum Limited Partnership
North Hobbs (GSA) Unit
Well No 13-121
APIT # 30-b25-b5490

Rate Trucking
Unit 11A
Dougherty