

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr. **HOBBS OCD**
Santa Fe, NM 87505

SEP 16 2015

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 14
8. Well No. 341
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <u>Temporarily Abandoned</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR I Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>160</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3688' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>E-PERMITTING <SWD INJECTION></p> <p>CONVERSION _____ RBDMS <u>MW</u>]</p> <p>RETURN TO _____ TA <u>Pm</u>]</p> <p>CSNG _____ ENVIRO _____ CHG LOC _____]</p> <p>INT TO PA _____ P&A NR _____ P&A R _____]</p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/></p>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/20/2015

Pressure Readings: Initial - 520 PSI Ending - 505 PSI

Length of test: 30 minutes

Witnessed: NO

CIBP @4050'
Top Perf @4080'

This Approval of Temporary
Abandonment Expires 8/20/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/14/2015

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

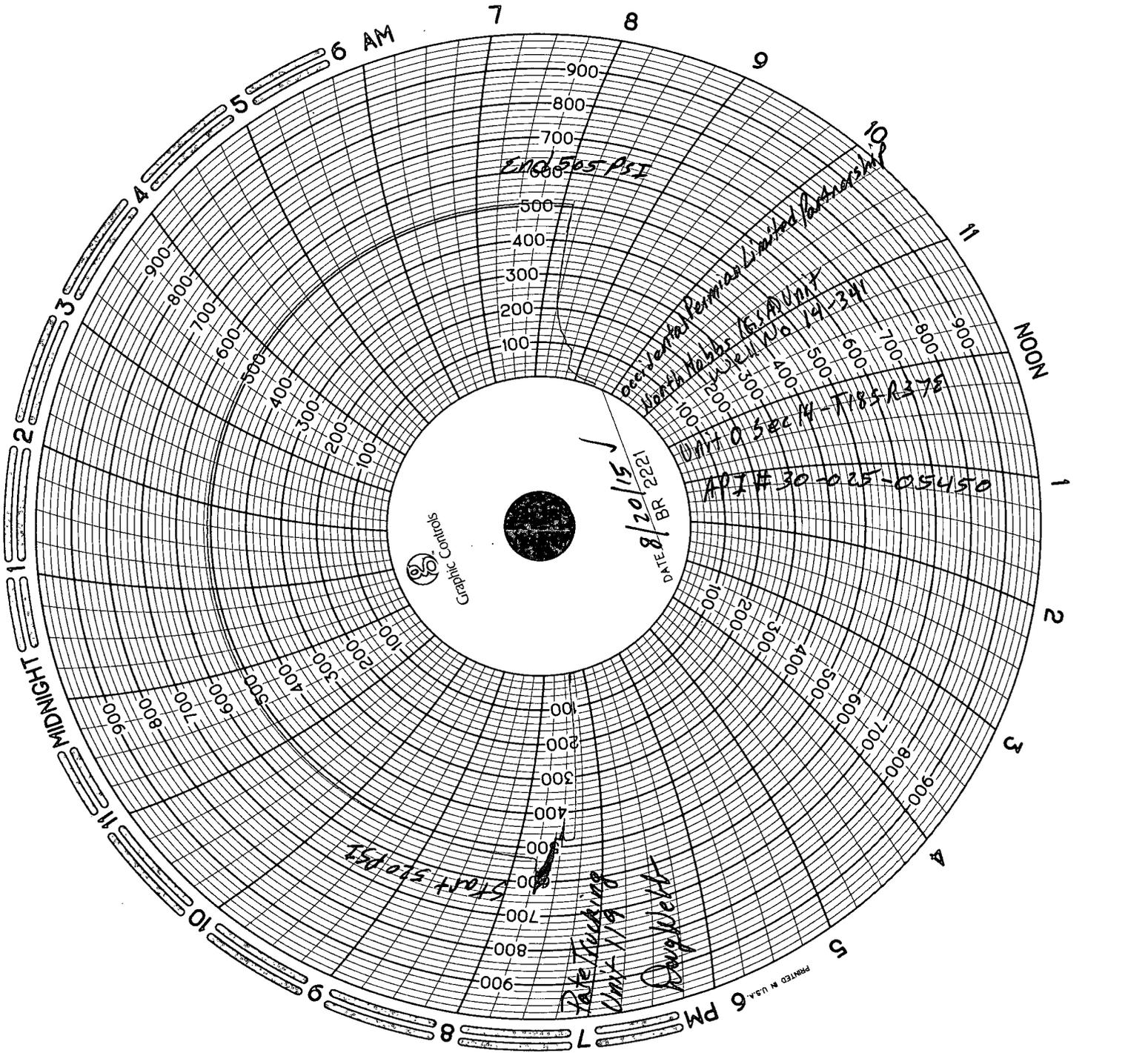
For State Use Only

APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 9/14/2015

CONDITIONS OF APPROVAL IF ANY _____

SEP 14 2015

Handwritten initials



END 505 PSI

Permanental Partnership
Wentworth, Mass. (USA) Unit
Wentworth No. 14-341
Unit 050014-T185R378

DATE BR 8/20/15

API # 30-025-05450



Start 505 PSI

Take Reading
Unit 1198

Aug 16/15

PRINTED IN U.S.A.