

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
Revised August 1, 2011

1. WELL API NO.  
30-025-11386

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Hodges B **HOBBS OCC.**

6. Well Number: 5 **SEP 15 2015**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER RECOMPLETION **DEFERRED**

8. Name of Operator **OXY USA INC.**

9. OGRID 16696

10. Address of Operator **P.O. BOX 50250 MIDLAND, TX 79710**

11. Pool name or Wildcat  
**JUSTIS-TUBB-DRINKARD**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	K	1	25S	37E		1642	SOUTH	1660	WEST	LEA
<b>BH:</b>	L	1	25S	37E		1936	SOUTH	1254	WEST	LEA

13. Date Spudded 1/20/12	14. Date T.D. Reached 2/4/12	15. Date Rig Released 2/7/12	16. Date Completed (Ready to Produce) 8/23/15	17. Elevations (DF and RKB, RT, GR, etc.) 3112'GR
18. Total Measured Depth of Well 7941'M 7827'V	19. Plug Back Measured Depth 6584'M	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run NONE	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**6240-6304' DRINKARD**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	498'	17-1/2" /	540sx-surf circ.	n/a
9-5/8"	36# J-55	3405'	12-1/4" /	3400sx-surf circ.	n/a
7"	26# L80	7250'	8-3/4" /	910sx-TOC@2950'CBL	n/a
4-1/2"	11.6# L-80	7904'	6-1/8" /	540sx-TOC@150'CBL	n/a

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	6317'	

26. Perforation record (interval, size, and number) <b>6 SPF @ 6304-6300, 6278-6268, 6243-6240' Total 102 Holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6304-6240'	1490g 15% HCL Acid + 12949g WF115 + 38360g YF115 Flex D w/27340# sand
	6694'	CIBP w/15sx cmt
	7184'	CIBP w/25sx cmt

**28. PRODUCTION**

Date First Production 8/28/15	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping	Well Status ( <i>Prod. or Shut-in</i> ) Prod.					
Date of Test 8/28/15	Hours Tested 24hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 2	Water - Bbl. 30	Gas - Oil Ratio 333
Flow Tubing Press. 450	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 2	Water - Bbl. 30	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
C103, C104, C102, WBD *DM*

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature  Printed Name **Jana Mendiola** Title **Regulatory Coordinator** Date **9/10/2015**

E-mail Address: **janalyn\_mendiola@oxy.com**

**SEP 15 2015** *DM*

