

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37823
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML Exploration, LLC		6. State Oil & Gas Lease No. 35602
3. Address of Operator P.O. Box 890 Snyder, TX 79549		7. Lease Name or Unit Agreement Name Gen. Montcalm 25 State
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>East</u> line and 1260 feet from the <u>East</u> line Section <u>25</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4088' GR		9. OGRID Number 256512
		10. Pool name or Wildcat LEAMEX; PENN & CORBIN; WOLFCAMP, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

E-PERMITTING <SWD INJECTION>  
CONVERSION ☐ RBDMS ☐  
RETURN TO ☐ TA ☐  
CSNG ☐ ENVIRO ☐ CHG LOC ☐  
INT TO P&A NR P&A R  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- TIH and tag PBTB @  $\pm 11,025'$ . LD 1 jt, RU cementers and circulate mud, adding salt gel as necessary to reach 9.5 #/gal.
- Perforate @ 10,420' w/ 2' 3 1/8" gun (2spf) and squeeze w/ 70 sx class "H" cement plug @ (10,220' - 10,420') WOC & Tag
- Spot 35 sx class "H" cement plug @ (9,860' - 10,060') SPOT 35 SX @ 5850
- Spot 75 sx class "C" cement plug @ (4660' - 5100'), WOC & Tag
- Cut & Pull  $\pm 4400'$  of 7" casing
- Spot 65 sx class "C" cement plug @ (4250' - 4450') SPOT 65 SX @ 2600'
- Spot 65 sx class "C" cement plug @ (300' - 500') SPOT 65 SX @ 1500'
- Spot 25 sx class "C" cement plug @ (3' - 60') WOC & TAG
- RDMOPU. Cut off well head, weld on cap and dry hole marker. Remove anchors, trash and flowline. Clean pit. Haul off caliche from location and road. Replace with top soil.

Spud Date: 6/14/2006 Rig Release Date: 9/28/2006

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Owens TITLE ENGINEER DATE 9/14/2015  
Type or print name Jordan Owens E-mail address: owensj@cmlxp.com PHONE: 325-573-0750

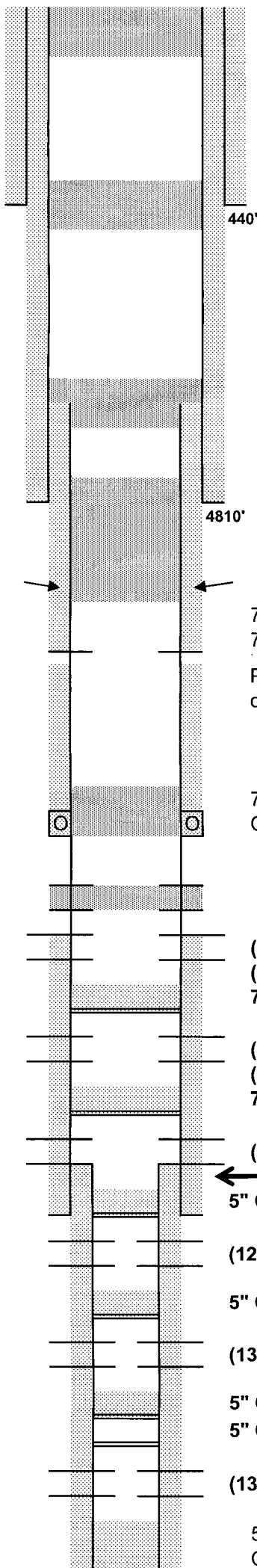
**For State Use Only**

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 9/16/2015

Conditions of Approval (if any):

**SEP 18 2015**

**CML EXPLORATION, LLC**  
PROPOSED P&A WELLBORE DIAGRAM



RKB 4106'  
GL 4088'

Lease & Well No.:

**Gen. Montcalm 25 # 1**

Well Category:

Area:

**New Mexico**

Subarea:

**Buckeye**

Legal Description:

**API #30-025-37823**

**H, 1980' FNL, 1260' FEL, Sec 25, T-17-S, R-33-E**

**Lea County, NM**

Spudded:

**06/14/2006**

TD:

**09/11/2006**

Completed:

**11/01/2006**

17½" hole  
13 3/8" 48# J55  
set @ 440'  
500 sx cement

Stimulation: 10/30/06 Lower Morrow - Perf TCP - natural

7/16/08 Upper Morrow - 1000 gals of 15%  
HCL Mod 101 acid & 66 ball sealers

12¼" hole  
9 5/8" 40# J-55 & N80  
set @ 4810'  
1850 sx cement.  
TOC = surface

7" TOC = 5,802' CBL Originally  
7" casing parted @ 5040'

Perf'd sqz holes @ 5750' and  
cmt'd w/ 350 sx TOC = 4400'

PRESSURE DATA

11/08/06 120 hr BHP = 1635 psi

7" DV tool @ 10,012'  
Cmt'd 2nd Stage w/ 650 sx  
>> Cement void from 10,020 - 10,468'

(10,488- 510') 4 spf  
(10,533- 43') 4 spf  
7" CIBP @ 11,050 w/ 35' cement on top

(11,110-26') 4 spf  
(11,134-36') 4 spf  
7" CIBP @ 11,990' w/ 35' cement on top

(12,128- 33') 4 spf

7" 26# P110 LTC @ 12,630'

5" CIBP @ 12,575' w/ 35' cement on top  
Cmt'd 1st Stage w/ 350 sks

(12,655-64') 4 spf

5" CIBP @ 13,200' w/ 35' cement on top

(13,339 - 50') 4 spf

5" CIBP @ 13,450' w/ 35' cement on top

5" CIBP @ 13,500'

(13,686 - 704') 4 spf

5" 18# P110 SJ2 Liner from 12154 to 13,731'  
Cmt'd w/ 150 sks

PBTB: 13,415'  
TD: 13,737'