

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42727
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Thor 21
4. Well Location Unit Letter P : 735 feet from the South line and 236 feet from the East line Section 21 Township 26S Range 33E NMPM County Lea		8. Well Number 705H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3259' GR		9. OGRID Number 7377
		10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/15 Ran 247 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10454'. DV tool at 4818'.

9/13/15 1st stage: Cement lead w/ 265 sx Class C, 10.8 ppg, 4.72 CFS yield;

tail w/ 210 sx Class H, 15.6 ppg, 1.18 CFS yield. TOC at 4900'.

2nd stage: Cement lead w/ 375 sx 35/65 POZ C, 11.0 ppg, 4.34 CFS yield;

tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.

Circulated 194 sx cement to surface. WOC 14 hrs.

Tested casing to 2000 psi for 30 minutes. Test good.

9/14/15 Resumed drilling 6-3/4" hole.

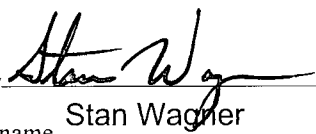
Spud Date:

9/5/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE


Stan Wagner

TITLE

Regulatory Analyst

DATE

9/15/2015

Type or print name

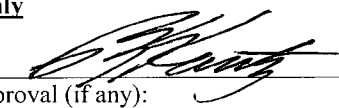
E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

09/17/15

Conditions of Approval (if any):

SEP 17 2015