Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	OH CONCEDUATION DIVISION		30-025-42735
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 1 G	W1 07303	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101), FOR SUCH (C)			Tour Bus 23 State Com /
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 502H	
Name of Operator     EOG Resources, Inc.		SEP 1 4 2015	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, TX 79702	RECEIVED	WC-025 G-06 S223421L; Bone Spring
4. Well Location Unit Letter D : 250   Seet from the   North   100			
Section 23		Range 34E	NMPM County Lea
	11. Elevation (Show whethe		
3490' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK		REMEDIAL WOR	SEQUENT REPORT OF: K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
PULL OR ALTER CASING	<del>-</del>	CASING/CEMENT	T JOB 🔽
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	'	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9/07/15 TD at 15083' MD.			
9/08/15 Ran 342 jts 5-1/2", 20#, HCP110 CDC casing set at 15083'.  Cement lead w/ 650 sx Class C, 11.0 ppg, 3.62 CFS yield;			
tail w/ 1150 sx Class H, 14.4 ppg, 1.38 CFS yield. Caculated TOC is 1000'.			
9/10/15 Released rig.			
Spud Date: 8/26/15	Rig Relea	se Date: 9/10/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan 2	TITLE	Regulatory Analyst	DATE 9/10/2015
Type or print name Stan Wagn	er E mail ac	Idress:	PHONE: 432-686-3689
For State Use Only	E-maij aç	inicos.	1 HONE.
APPROVED BY: TITLE Petroleum Engineer DATE 09/17/15			
Conditions of Approval (if any):			

'SEP 14 1115"

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