Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240	40		WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-025-10189			
<u>District III</u> – (505) 334-6178	1220 South St. F	rancis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Lease No.			
87505	ICEG AND DEPONTS ON WEL	T.C.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK, TO, A			7. Lease Name or Unit Agreement Name BAKER "B"			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHOCO						
PROPOSALS.)			8. Well Number 009			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator SEP 2 1 2015			9. OGRID Number 4323			
2. Name of Operator CHEVRON U.S.A. INC.		JEI WE SOLO	9. OGRID Number 4323			
3. Address of Operator			10. Pool name or Wildcat			
15 SMITH ROAD, MIDLAND, T	EXAS 79705	RECEIVED	DRINKARD			
4. Well Location		· .				
	eet from SOUTH line and 810	feet from the WEST	line			
Section 10	Township 22S	Range 37E	NMPM County LEA			
	11. Elevation (Show whether I					
	Ċ.	,				
12. Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data			
·		1				
	ITENTION TO:	SUE	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOI				
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A			
PULL OR ALTER CASING TO MULTIPLE COMPL CASING/CEMENT JOB						
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:		OTHER				
	pleted operations (Clearly state:		nd give pertinent dates, including estimated date			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
CHEVRON RESPECTFULLY REQUESTS APPROVAL FOR A 1 YR TA EXTENSION FOR THE SUBJECT WELL DUE TO						
UPHOLE POTENTIAL. UPON APPROVAL, A MIT CHART WILL BE RUN AND SUBMITTED.						
Spud Date:	Rig Release	Date:				
			·			
I hereby certify that the information	above is true and complete to th	e best of my knowled	ge and belief.			
	6-					
Tax vel slit	Tour)					
SIGNATURA	TITLE RI	EGULATORY SPEC	IALIST DATE 09/18/2015			
	VERTON E II III	1 1 110 1	DIONE 422 (07 727			
Type or print name DENISE PINK For State Use Only	LERTON E-mail add	ress: <u>leakejd@chevr</u>	on.com PHONE: 432-687-7375			
1 or state Use Only	, O.	- 1 /	1 1-1-			
APPROVED BY: YV (A)	USTSLOWN THILE D	ush. Dup	WHOW DATE 9/21/2015			
Conditions of Approval (if any):	8	4				
	V	· -	••			
•	Condition	of Approval: not	ify			
	OCD Ho	bbs office 24 hou	rs			

prior of running MIT Test & Chart

Chevron U.S.A. Inc. Wellbore Diagram: BAKERB9D

Lease: OEU EUNICE	Well No.: BAKER -B- P/A 9D	Field: FLD-DRINKARD		
Location: 2130FSL810FWL	Sec.: N/A	Blk:	Survey: N/A	
County: Lea St.: New Mexico	Refno: FB1190	API: 3002510189	Cost Center: UCU417400	
Section: 10	Township: 022 S		Range: 037 E	
Current Status: ACTIVE		Dead Man Anchors Test Date: NONE		
			** · · · **	

Directions: 1096

Production Casing (Top-Bottom Depth) Desc

@(0-0) Producing Interval 01 PL-

@(6230-6233) Cement Retainer-

@(6250-6253) Packer (Temporary)-

@(6284-6475) Perforations-

@(6500-6520) Perforations-

@(2820-6527) Wellbore Hole OD- 9.8750 - N/A-

@(0-6527) Cement-

@(0-6527) Unknown 7.000 OD/ 20.00# Round Short 6.456 ID 6.331 Drift-

Surface Casing (Top-Bottom Depth) Desc

@(0-155) Unknown 13.375 OD/ 48.00# Round Short 12.715 ID 12.559 Drift-

@(0-155) Cement-

@(0-155) Wellbore Hole OD-17.5000 - N/A-

Intermediate Casing (Top-Bottom Depth) Desc

@(0-2820) Cement-

@(155-2820) Wellbore Hole OD-12.1250-

@(0-2820) Unknown 9.625 OD/ 40.00# Round Long 8.835 ID 8.679 Drift-

Tubing String Quantity (Top-Bottom Depth) Desc 208 @(0-6250) Unknown 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift-

Ground Elevation (MSL): 3422.00	Spud Date: 10/29/1970	Compl. Date: 12/31/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 0.00	Correction Factor: 0.00
Last Updated by: Migration	Date: 12/06/2005	