

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35510
1. Type of Well: Oil Well ☒ Gas Well ☐ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. 'A' St, Bldg 2-120 Midland, TX 79705		7. Lease Name or Unit Agreement Name Simms 35 State
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 35 Township 20-S Range 35-E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' GL		9. OGRID Number 015742
		10. Pool name or Wildcat Wilson; Wolfcamp, N.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		REI COI CAI OTI	E-PERMITTING <SWD INJECTION> CONVERSION RBDMS RETURN TO TA CSNG ENVIRO CHG LOC INT TO PAT P&A NR P&A R
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒		
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐		
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐		
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP.
--RIH Tbg – Tag CIBP @ 11,552'. Circ hole w/ MLF.
--Spot 25sx cmt @ 10,793' – 10,693'. WOC-Tag
--Spot 25sx cmt @ 7,700' – 7,600'
--Spot 75sx cmt @ 5,633' – 4,958'. WOC-Tag
--Spot 25sx cmt @ 3,653' – 3,553'. WOC-Tag
--Spot 25sx cmt @ 1,397' – 1,297'. WOC-Tag
--Spot 25sx cmt @ 60' – 3'
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

SPOT 25SX5 'H' @ TAG.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Bryant TITLE Agent – Basic Energy Services DATE 9/15/15

Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 9/21/2015
Conditions of Approval (if any):

SEP 21 2015

CURRENT WELLBORE DIAGRAM

LEASE: <u>Simms 35 State #3</u>	WELL: <u>#3</u>	FIELD: <u>Osudo West</u>	API: <u>30-025-35510</u>
LOC: <u>660' FSL & 1980' FWL</u>	SEC: <u>35</u>	BLK: <u></u>	Reservoir: <u>Morrow</u>
SVY: <u>T20S R35E</u>	GL: <u>3679'</u>	CTY/ST: <u>Lea / NM</u>	SPUD: <u>6/22/2001</u>
CURRENT STATUS: <u>TA'd</u>	KB: <u>3699'</u>	DF: <u>3698'</u>	TD DATE: <u>8/22/2001</u>
			COMP. DATE: <u></u>

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 61# J55
SET @: 1347'
SXS CMT: 1100 sx
CIRC: yes: 216 sx
TOC AT: Surf
TOC BY: Circ

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:
4110' San Andres
11,552' Wolfcamp
11,895' Strawn
12,025' Atoka
8,012' Bone Springs
12,890' Morrow

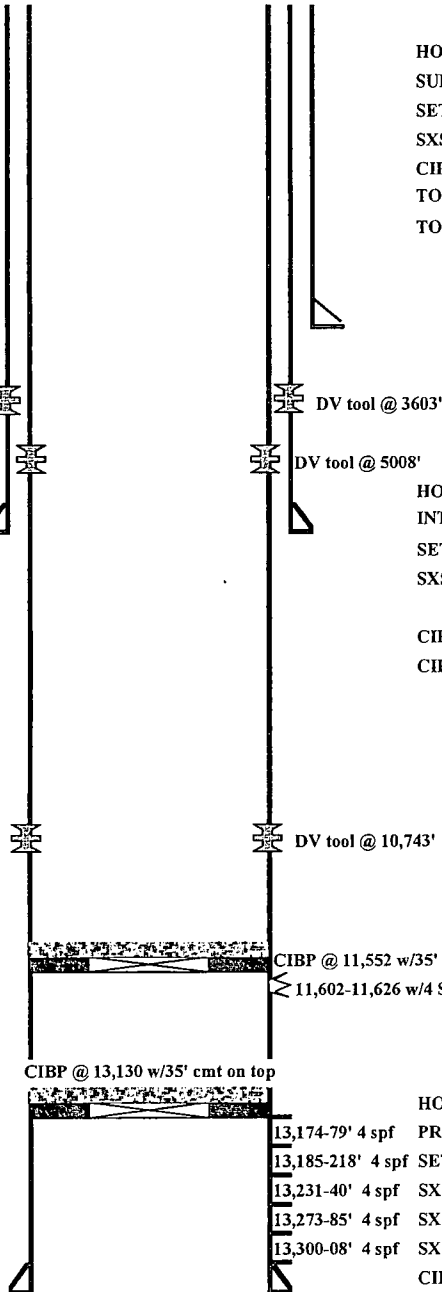
HOLE SIZE: 12.25"
INT. CSG & SIZE: 9-5/8" 40# P-110 & J-55
SET @: 5583'
SXS CMT: 1st stage: lead 200 sx rfc + 300 sx 35/65 poz + 200 sx C
2nd stage: 903 sx 35/65 poz + tail 200 sx C
CIRC 1st: Did not Circ, used 1" + 450 sx C to get CIRC
CIRC 2nd: yes w/1"

TBG:
JTS:
SN:
TAC:
ROD SIZE:

PKR:
TYPE:

SQUEEZE JOBS:

OH ID:
COTD:
PBTD: 13344'
TD: 13513'



CIBP @ 11,552 w/35' cmt on top
11,602-11,626 w/4 SPF

CIBP @ 13,130 w/35' cmt on top

HOLE SIZE: 8-3/4"
PROD. CSG & SIZE: 5-1/2" N80, S95, C95
SET @: 13,513'
SXS CMT 1: 420 sx 35/65 poz & 370 sx H. Open DV tool & circ 100 sx
SXS CMT 2: 1250 sx 35/65 poz + 100 sx H. Open DV tool & Circ 354 sx to pit
SXS CMT 3: 664 sx 35/65 poz + 100 sx H. Circ 25 sx to pit
CIRC:
TOC AT: Surf BY: TS
TOC BY: Circ 9/3/2015

OPEN HOLE:

CURRENT WELLBORE DIAGRAM

LEASE: Simms 35 State #3	WELL: #3	FIELD: Osudo West	API: 30-025-35510
LOC: 660' FSL & 1980' FWL	SEC: 35	BLK:	Reservoir: Morrow
SVY: T20S R35E	GL: 3679'	CTY/ST: Lea / NM	SPUD: 6/22/2001
CURRENT STATUS: TA'd	KB: 3699'	DF: 3698'	TD DATE: 8/22/2001
			COMP. DATE:

255x 60'-3'

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 61# J55
SET @: 1347'
SXS CMT: 1100 sx
CIRC: yes: 216 sx
TOC AT: Surf
TOC BY: Circ

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-CARBONS:
4110' San Andres
11,552' Wolfcamp
11,895' Strawn
12,025' Atoka
8,012' Bone Springs
12,890' Morrow

255x 3653'-3553'
Tag

DV tool @ 3603'

DV tool @ 5008'

755x 5633'-4958'
Tag

HOLE SIZE: 12.25"
INT. CSG & SIZE: 9-5/8" 40# P-110 & J-55
SET @: 5583'
SXS CMT: 1st stage: lead 200 sx rfc + 300 sx 35/65 poz + 200 sx C
2nd stage: 903 sx 35/65 poz + tail 200 sx C
CIRC 1st: Did not Circ, used 1" + 450 sx C to get CIRC
CIRC 2nd: yes w/1"

255x 7700'-7600'

TBG:
JTS:
SN:
TAC:
ROD SIZE:

255x 10793'-10693'-Tag
DV tool @ 10,743'

PKR:
TYPE:

SQUEEZE JOBS:

CIBP @ 11,552 w/35' cmt on top
11,602-11,626 w/4 SPF

CIBP @ 13,130 w/35' cmt on top

OH ID:
COTD:
PBTD: 13344'
TD: 13513'

HOLE SIZE: 8-3/4"
PROD. CSG & SIZE: 5-1/2" N80, S95, C95
SET @: 13,513'
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SXS CMT 3: 664 sx 35/65 poz + 100 sx H. Circ 25 sx to pit
CIRC:
TOC AT: Surf
TOC BY: Circ

BY: TS
9/3/2015

OPEN HOLE: