District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources   HOBBS OCD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit   No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.   Applicant   Shackelford Oil Company

     whose address is   203 W Wall St, Ste 200, Midland, TX 79701

     hereby requests an exception to Rule 19.15.18.12 for   90   days or until

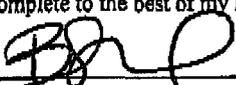   _____, Yr _____, for the following described tank battery (or LACT):

     Name of Lease   Lone Ranger   Name of Pool   Teas Yates Seven Rivers

     Location of Battery: Unit Letter M   Section 3   Township 20S   Range 33E

     Number of wells producing into battery Lone Ranger #1 (30-025-36418)

B.   Based upon oil production of   12   barrels per day, the estimated * volume

     of gas to be flared is   10   MCF; Value $25.00   per day.

C.   Name and location of nearest gas gathering facility:

     DCP Midstream, already connected

D.   Distance _____Estimated cost of connection _____

E.   This exception is requested for the following reasons:

     Intermittent shut in by DCP Midstream for maintenance

OPERATOR
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name
& Title   Brady Shackelford / CFO

E-mail Address bradyshackelford@sbcglobal.net

Date 9/18/15   Telephone No (432) 682-9794

OIL CONSERVATION DIVISION

Approved Until ___ SUBJECT TO LIKE APPROVAL BY BLM

By _____

Title ___ Accepted for Record Only

Date _____

MAB 9/21/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.

SEP 2 1 2015