

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-025-42290	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Altbeir 10 State
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 1H

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat WC-025 G-06 S183608B; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	10	18S	36E		230	South	1980	West	Lea
Bit:	C	10	18S	36E		310	North	2100	West	Lea

13. Date Spudded 4/21/15	14. Date T.D. Reached 5/26/15	15. Date Rig Released 5/28/15	16. Date Completed (Ready to Produce) 7/28/15	17. Elevations (DF and RKB, RT, GR, etc.) 3818 GL
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18. Total Measured Depth of Well 13908 MD, 9305.5 TVD	19. Plug Back Measured Depth 13863	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL / Gamma Ray / Compensated Neutron Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name 9703-13856, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	2039	17-1/2"	1662 sx CIC; circ 79 bbls	
9-5/8"	40#	4232	12-1/4"	1330 sx CIC; circ 78 bbls	
		10388	Cmt Plug	785 sx CIH; circ 0	TOC @ 8472
5-1/2"	20#	13908	8-3/4"	2618 sx CIH; circ 0	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80 & C-75	8760	

26. Perforation record (interval, size, and number) 9703 - 13856, total 640 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9703-13856	AMOUNT AND KIND MATERIAL USED Acidize and frac in 16 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 7/28/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 8/23/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 13	Water - Bbl 693	Gas - Oil Ratio 1444
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Flow Tubing Press. 255 psi	Casing Pressure 55 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
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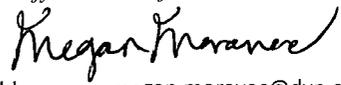
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Megan Moravec	Title Regulatory Compliance Analyst	Date 9/15/2015
E-mail Address megan.moravec@dv.com			

SEP 21 2015

