

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1600 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name: Bell Lake 19 State 6. Well Number: 6H <div style="text-align: right; font-size: 1.2em;">SEP 15 2015</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat WC-025 G-06 S253201M; Upper Bone Sp
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		19	24S	33E	4	330	South	285	West	Lea
BH:		19	24S	33E	1	330	North	245	West	Lea

13. Date Spudded 5/23/15	14. Date T.D. Reached 6/17/15	15. Date Rig Released 6/20/15	16. Date Completed (Ready to Produce) 8/11/15	17. Elevations (DF and RKB, RT, GR, etc.) 3541.6 GL
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18. Total Measured Depth of Well 14206 MD, 9720 TVD	19. Plug Back Measured Depth 14162	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Isolation Scanner / Cement Eval / Gamma Ray / CCL / M/LWD GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name
9885-14111, Upper Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1165	17-1/2"	1040 sx C/C; circ 300 sx	
9-5/8"	40#	5050	12-1/4"	1500 sx Cement; circ 40 bbls	
5-1/2" + 7"	17# + 29#	14206	8-3/4"	1480 sx Cement; circ 0	TOC @ 5500

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	9174	

26. Perforation record (interval, size, and number) 9885 - 14111, total 756 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 9885-14111 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 21 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 8/11/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/23/15	24			473	1000	2285	2114

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
850 psi	1550 psi					

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Lucretia Morris</i>	Printed Name Lucretia Morris	Title Regulatory Compliance Analyst	Date 9/14/2015
E-mail Address lucretia.morris@dvn.com			

KZ

SEP 21 2015

