Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	3
District 1 – (575) 393-6161	Energy, Minerals and Natural Resour	ces	Revised July 18, 2013	3
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District 11</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO)N	30-005-00831	
$\frac{\text{District III}}{\text{District III}} - (505) 334-6178$	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	-	STATE FEE	
$\frac{\text{District IV}}{1220 \text{ S}} = (505) 476-3460$	Santa PC, INVI 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			303735	
	CES AND REPORTS ON WELLS	/	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC.	ALS TO DRILL OR TO DEEPEN OR PLUGBAC代前の ATION FOR PERMIT" (FORM C-10前年のSUCH		ROCK QUEEN UNIT	
PROPOSALS.)	Gas Well 🗌 Other	5	8. Well Number 17	
2. Name of Operator	351 @	_	9. OGRID Number	
LEGACY RES	SERVES OPERATING LP		240974	
3. Address of Operator	RECEIVED) (10. Pool name or Wildcat	
PO BOX 1084	8, MIDLAND, TX 79702		CAPROCK; QUEEN	
4. Well Location			/	-
Unit Letter <u>G</u> :	<u>1980</u> feet from the <u>NORTH</u> line	e andl	<u>1980</u> feet from the <u>EAST</u> line	
Section <u>23</u>	Township 13S Range	31E	NMPM County CHAVES	3
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)		* **

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF I	NTENTION TO:		E-PERMITTING <swd injection=""></swd>
PERFORM REMEDIAL WORK	PLUG AND ABANDON	\boxtimes	F CONVERSION RBDMS
TEMPORARILY ABANDON	CHANGE PLANS		RETURN TO TA
PULL OR ALTER CASING	MULTIPLE COMPL		
DOWNHOLE COMMINGLE			CSNG ENVIRO CHG LOC
CLOSED-LOOP SYSTEM]		INT TO PA P&A NR P&A R
OTHER:			Отнек:

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED WELLBORE DIAGRAMS.

	The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations		
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true an SIGNATURE_KUMA	Id complete to the best of my knowledge and belief. TITLEREGULATORY TECH	DATE_ <u>09/18/2015</u>	
Type or print name <u>LAURA PINA</u> For State Use Only APPROVED BY: <u>Conditions of Approval (if any)</u> :	E-mail address: <u>lpina@legacylp.com</u>	_ PHONE: <u>432-689-5200</u> 	
	SEP 23	2015	

Rock Queen Unit #17 API: 30-005-00831 Chavez County, New Mexico 9/17/2015

Proposed P&A Procedure

- 1. MIRU. PU work string. Wash down to RBP at 3025'. Pull RBP.
- 2. RIH and set CICR @ 3025'. Pump 20 sacks cement into Queen open hole and cap CICR with 100' of cement.
- 3. Isolate casing leak. Insert 100' cement plug as needed for casing leak.
- 4. Circulate minimum 9.5 ppg P&A mud to 1000'.
- 5. TOOH. Perforate at 2340'.
- RIH with PKR to 2200'. Pump into perf @ 2340' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 2230'. Circulate P&A mud to surface.
- 7. TOOH. Perforate at 1500'.
- 8. RIH with PKR to 1360'. Pump into perf @ 1500' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1390'. Circulate P&A mud to surface.
- 9. TOOH Perforate at 350'.
- 10. Circulate cement from 350' to surface inside and out.
- 11. WOC, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz

LEGACY RESERVES LP

	LEGACTRESER	(VES	
LEASE/UNIT: Ro	prock ck Queen aves	DATE: BY: WELL: STATE:	6-Mar-15 MWM 17 New Mexico
SPUD: 12/55 COMP: 12/ CURRENT STATUS: T.A.		GL = API =	4411' 30-005-00831
			T-Anhy @ 1445' T-Salt @ 1550' B-Salt @ 2180' T-Yates @ 2288' T-Queen @ 3055'
6-3/4"	Calc'd TOC @ 2336' w/enlargement=159	%; yld=1.26	ft3/sk
	RBP at 3025' 4-1/2'' 9.5# H-40/J-55 @ 3058' w/125 sx Top of Queen @ 3055': Queen Open Hole: 3058' - 3078' (12-55		
PBTD - 3115' TD - 3115'			

LEGACY RESERVES LP

	LEGACITIESEN		
FIELD: LEASE/UNIT: COUNTY:	Caprock Rock Queen Chaves	DATE: BY: WELL: STATE:	6-Mar-15 MWM 17 New Mexico
SPUD: 12/55 COMP: CURRENT STATUS: Original Well Name: G		GL = API = 30 sx	4411' 30-005-00831
350' ? 	Csg Leak plug, 100' cmt, locate and plac	e	T-Anhy @ 1445' T-Salt @ 1550' B-Salt @ 2180' T-Yates @ 2288' T-Queen @ 3055'
1500'	Top Anhy plug		
2230' 6-3/4" 2340'	Top Yates plug		
	Calc'd TOC @ 2336' w/enlargement=159	%; yld=1.26	ft3/sk
2925'	Top of Queen Plug CICR at 3025' w/ 100' cmt on top and 20) sx below	
	4-1/2'' 9.5# H-40/J-55 @ 3058' w/125 sx <u>Top of Queen @ 3055':</u> Queen Open Hole: 3058' - 3078' (12-55		
PBTD - 3115' TD - 3115'			