

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09628	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 141560	
7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
8. Well Number 201	
9. OGRID Number 240974	
10. Pool name or Wildcat Jalmat; Tansill-Yates-7Rivers	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR HOBBS OCD	
2. Name of Operator LEGACY RESERVES OPERATING LP SEP 21 2015	
3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702	
4. Well Location RECEIVED Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input checked="" type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

----See attached procedure----

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OPERATIONS ENGINEER DATE 09/15/15

Type or print name JOHN SAENZ E-mail address: jsaenz@legacylp.com PHONE: (432) 689-5200
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/22/15
 Conditions of Approval (if any):

SEP 23 2015

hm

Cooper Jal Unit #201
API: 30-025-09628
Lea County, New Mexico
9/10/2015

Note: Well will not pass a MIT. Suspect a shallow casing leak. During MIT production casing and surface casing communicated. Wellbore diagram has top of cement at 145' by calculation.

Proposed Procedure

1. Dig up around well head to 4' below surface casing head.
2. MIRU pulling unit. Install BOP and POOH with injection packer and tubing, lay down tubing.
3. PU work string and set RBP at 2850'. Circulate hole with kill fluid.
4. Isolate casing leak.
5. Run CBL and CCL. From surface to 2850'. Lay down work string if room is needed.
6. Remove BOP. Remove slips from well head and pick up on production casing.
7. MIRU Back off service and attempt to back off production casing 2 collars below leak.
8. Rig down Back off service. POOH and lay down production casing.
9. Pickup new 5-1/2" 14#/ft casing, RIH, and screw into old casing.
10. Rebuild wellhead and install BOP.
11. Pressure test casing.
12. RIH with work string and remove RBP. TOO and lay down.
13. PU and RIH with injection tubing and injection packer. Set packer at 2886' and circulate packer fluid.
14. Perform pressure test to 500 psi and Rig down
15. Do state MIT and return to injection.

John Saenz

