

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
10. Pool name or Wildcat Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐


OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending August 31, 2015 (8/1/15-8/31/15) Pursuant to Workover C-103 for Linam AGI #1

This is the fortieth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 until the well is worked over. The injection conditions for the month of August continue to remain stable while reflecting the variations in inlet flow rates to the plant and corresponding fluctuations in TAG injection pressure, temperatures and annular pressure. For the month of August 2015 the values for the injection parameters being monitored were as follows. Average TAG Injection Pressure: 1,613 psig, Average Annulus Pressure: 287 psig, Average Pressure Differential: 1,327 psig, Average TAG Temperature: 123°F and an Average TAG injection rate of 131,073 scf/hr. These average values are shown as lines on the various graphs that display the respective parameters. All these data continue to confirm the integrity of the tubing which was replaced in 2012. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂. The biannual required MIT test is scheduled for mid-September and the results will be reported on a separate C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 9/8/2015
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

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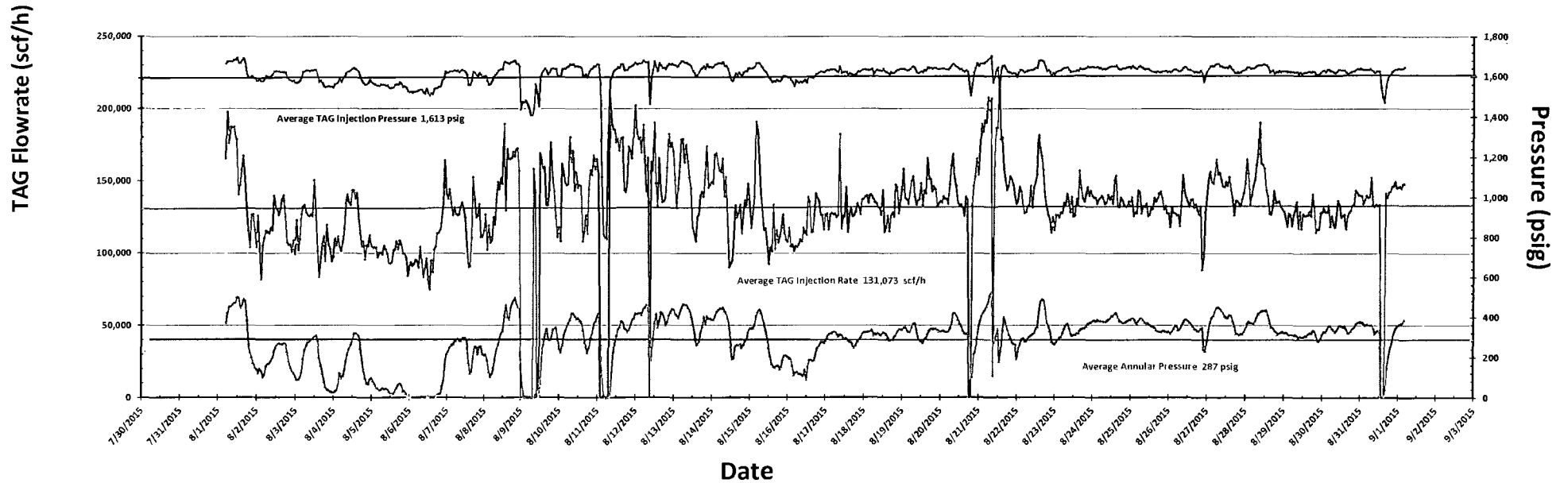
APPROVED BY:  TITLE Petroleum Engineer DATE 09/22/15
Conditions of Approval (if any):

SEP 23 2015

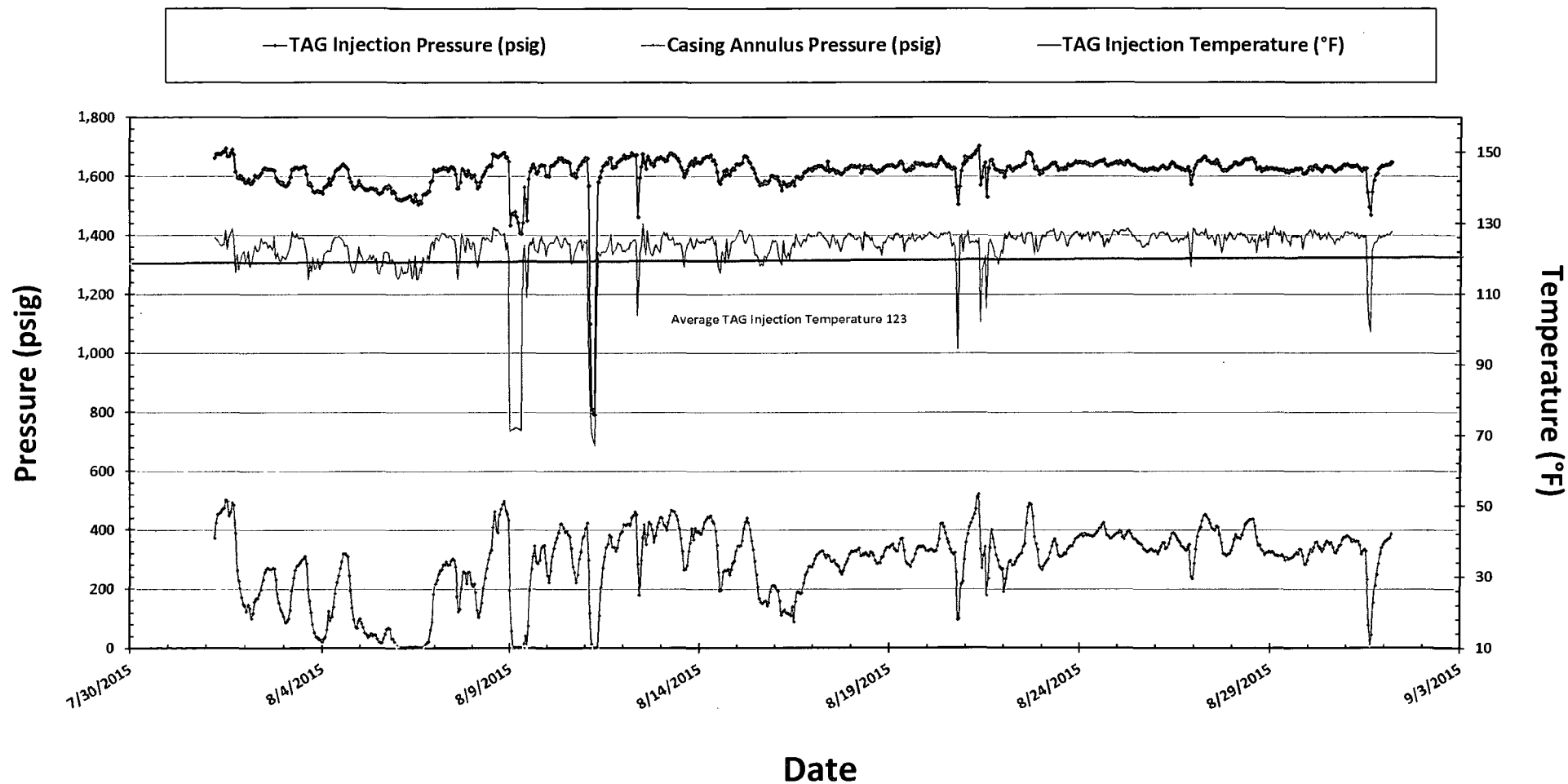
Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 8/1/2015 to 8/31/2015

Fluctuations in annular pressure observed during the month of August 2015 represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. On August 9,11,12,20,21 and 31 inlet flow rates dropped significantly because of drops in inlet volumes due to power failures and other mechanical issues. The correlative response of the annular pressure demonstrates that the well continues to have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and the traces demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

—TAG Injection Flowrate (scf/h) —TAG Injection Pressure (psig) —Casing Annulus Pressure (psig)



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 8/1/2015 to 8/31/2015



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 8/1/2015 to 8/31/2015

