

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 07 6. Well Number: HOBBS OCD 707 JUN 08 2015
--	---

7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator ConocoPhillips Company	9. OGRID 217817 RECEIVED
--	---

10. Address of Operator P. O. Box 51810 Midland, TX 79710	11. Pool name or Wildcat Vacuum; Abo Reef
---	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	17S	35E		285	North	1674	East	Lea
BH:	A	34	17S	35E		232	North	1164	East	Lea

13. Date Spudded 12/03/2014	14. Date T.D. Reached 12/15/2014	15. Date Rig Released 12/12/14	16. Date Completed (Ready to Produce) 5/18/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3913' GR
---------------------------------------	--	--	---	---

18. Total Measured Depth of Well 9135'	19. Plug Back Measured Depth 9105'	20. Was Directional Survey Made? yea	21. Type Electric and Other Logs Run Gamma Ray/CCL
--	--	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name
Vacuum; Abo Reef 8320'-9085'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1696'	12 1/4"	742 sx	
7 5/8"	26.4#	5061'	8 3/4"	551 sx	
5 1/2"	17#	9107'	7"	477 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8868'	

26. Perforation record (interval, size, and number) 9085'-8320'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8320'-9085' 780 bbls 15% HCL, 105 bbls blo 1616 bbls brine & 400 bbl flus
---	---

28. PRODUCTION

Date First Production 05/21/2015	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP pump	Well Status (<i>Prod. or Shut-in</i>) Prod					
Date of Test 05/22/2015	Hours Tested 24 hr	Choke Size	Prod'n For Test Period	Oil - Bbl 48 bopd	Gas - MCF 30 mcf/pd	Water - Bbl. 3682 bwpd	Gas - Oil Ratio
Flow Tubing Press. 236#	Casing Pressure 261#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
---	-----------------------

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Rhonda Rogers** Title **Staff Regulatory Technician** Date **06/03/2015**

E-mail Address **rogerrs@conocophillips.com**

