

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-42362
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VB1834 VB1835

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Tele Delux 32 State
6. Well Number: 4H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Endurance Resources LLC
9. OGRID 270329

10. Address of Operator
203 West Wall Suite 1000 Midland Texas 79701
11. Pool name or Wildcat WC-025 G-08 S25353403 Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	25S	35E		150	N	660	E	Lea
BH:	P	32	25S	35E		287	S	376	E	Lea

13. Date Spudded 3-15-2015
14. Date T.D. Reached 4-15-2015
15. Date Rig Released 4-17-2015
16. Date Completed (Ready to Produce) 8-6-2015
17. Elevations (DF and RKB, RT, GR, etc.) 3218.9' GR

18. Total Measured Depth of Well 16,940'
19. Plug Back Measured Depth 16,928'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run DEN-NEU-RES

22. Producing Interval(s), of this completion - Top, Bottom, Name
12,039-12-403' 3rd Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	1047	17-1/2"	460 Class C	262 sacks
9-5/8"	43.5# 40#	9177	12-1/4"	2405 Class C	118 sacks
5-1/2"	20#	16933	8-1/2"	2046 Class H	200 sacks

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,670-12,798' 0.56" 414 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,670-12,798 A/21000 g 20% HCl acid
12,670-12,798 F/103,909 bbls. gel water+3,092,074# proppant

28. PRODUCTION

Date First Production 8-9-2015
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in Producing)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-10-2015	24	35/64		598	465	3211	778

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	935#		598	465	3211	46.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
C-102, C-104 Deviation Survey Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *M. A. Sirgo* Printed Name M. A. Sirgo, III Title Engineer Date 9-3-2015

E-mail Address manny@enduranceresourcesllc.com

HOBBS OCD
SEP 02 2015
RECEIVED

SEP 23 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1008	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1542	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2849	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5269	T. Morrison	
T. Drinkard	T. Bone Springs 9150	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12405	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1008	1008	Red Bed				
1008	1542	534	Anhydrite				
1542	2849	1307	Salt				
2849	5269	2420	Limestone/Anhydrite				
5269	9150	3881	Sand/Shale/Limestone				
9150	12405	3255	Limestone/Sand/Shale				