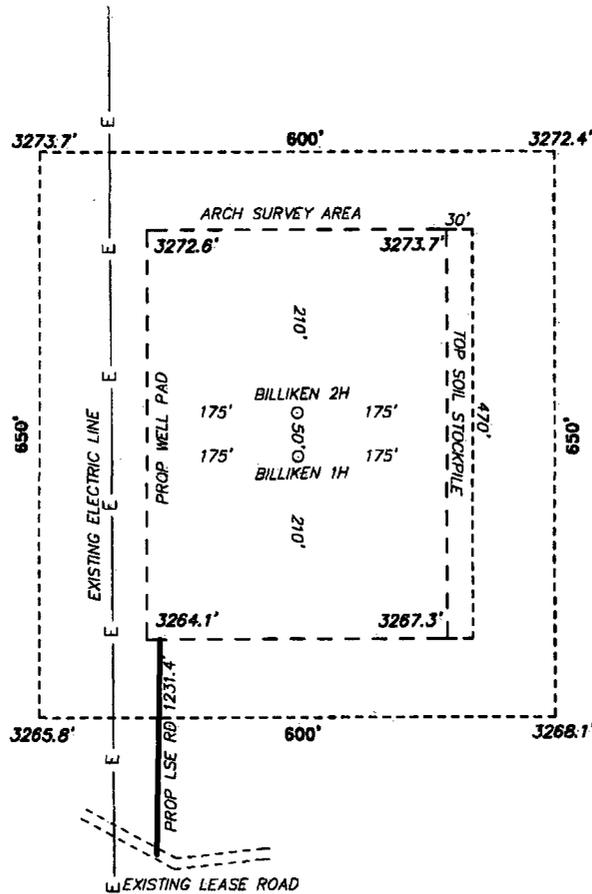


SECTION 7, TOWNSHIP 26 SOUTH, RANGE 35 EAST. N.M.P.M.,
LEA COUNTY, NEW MEXICO.



DEVON ENERGY PRODUCTION LP
BILLIKEN 7 FEDERAL #2H
ELEV. - 3267'

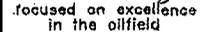
Lat - N 32.052566
Long - W 103.414477
NMSPCE- N 384072.9
E 826014.7
(NAD-83)
Lat - N 32.052442
Long - W 103.414014
NMSPCE- N 384015.5
E 784826.9
(NAD-27)

JAL, NM IS ±13 MILES TO THE NORTHEAST OF LOCATION.

0 200 400 FEET
SCALE: 1" = 200'

Directions to Location:

FROM BATTLE AXE ROAD AND EL PASO PIPELINE ROAD GO EAST ON PIPELINE ROAD FOR 9.75 MILES, SOUTH ON LEASE ROAD 2.04 MILES TO PROPOSED LEASE ROAD.



P.O. Box 1786 (575) 393-7316 - Office
1120 N. West County Rd. (575) 392-2206 - Fax
Hobbs, New Mexico 88241 basin-surveys.com

devon

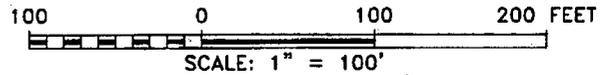
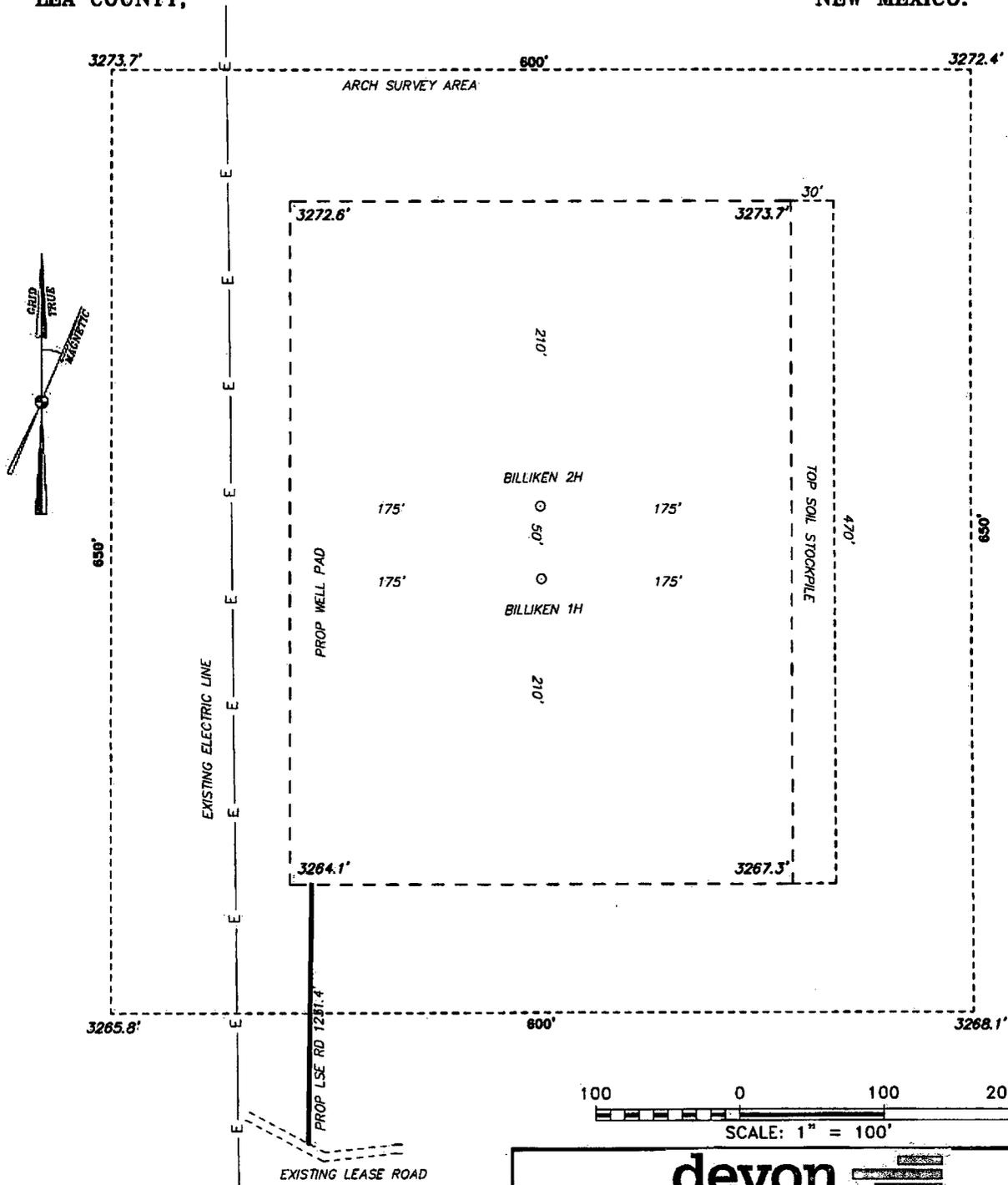
REF: BILLIKEN 7 FEDERAL #2H / WELL PAD TOPO

THE BILLIKEN 7 FEDERAL #2H LOCATED 710' FROM THE SOUTH LINE AND 200' FROM THE WEST LINE OF SECTION 7, TOWNSHIP 26 SOUTH, RANGE 35 EAST.

N.M.P.M., LEA COUNTY, NEW MEXICO.

SEP 23 2015

SECTION 7, TOWNSHIP 26 SOUTH, RANGE 35 EAST. N.M.P.M.,
LEA COUNTY, NEW MEXICO.



devon

REF: BILLIKEN 7 FEDERAL #2H / WELL PAD TOPO

THE BILLIKEN 7 FEDERAL #2H LOCATED 710' FROM
THE SOUTH LINE AND 200' FROM THE WEST LINE OF
SECTION 7, TOWNSHIP 26 SOUTH, RANGE 35 EAST.

N.M.P.M., LEA COUNTY, NEW MEXICO.

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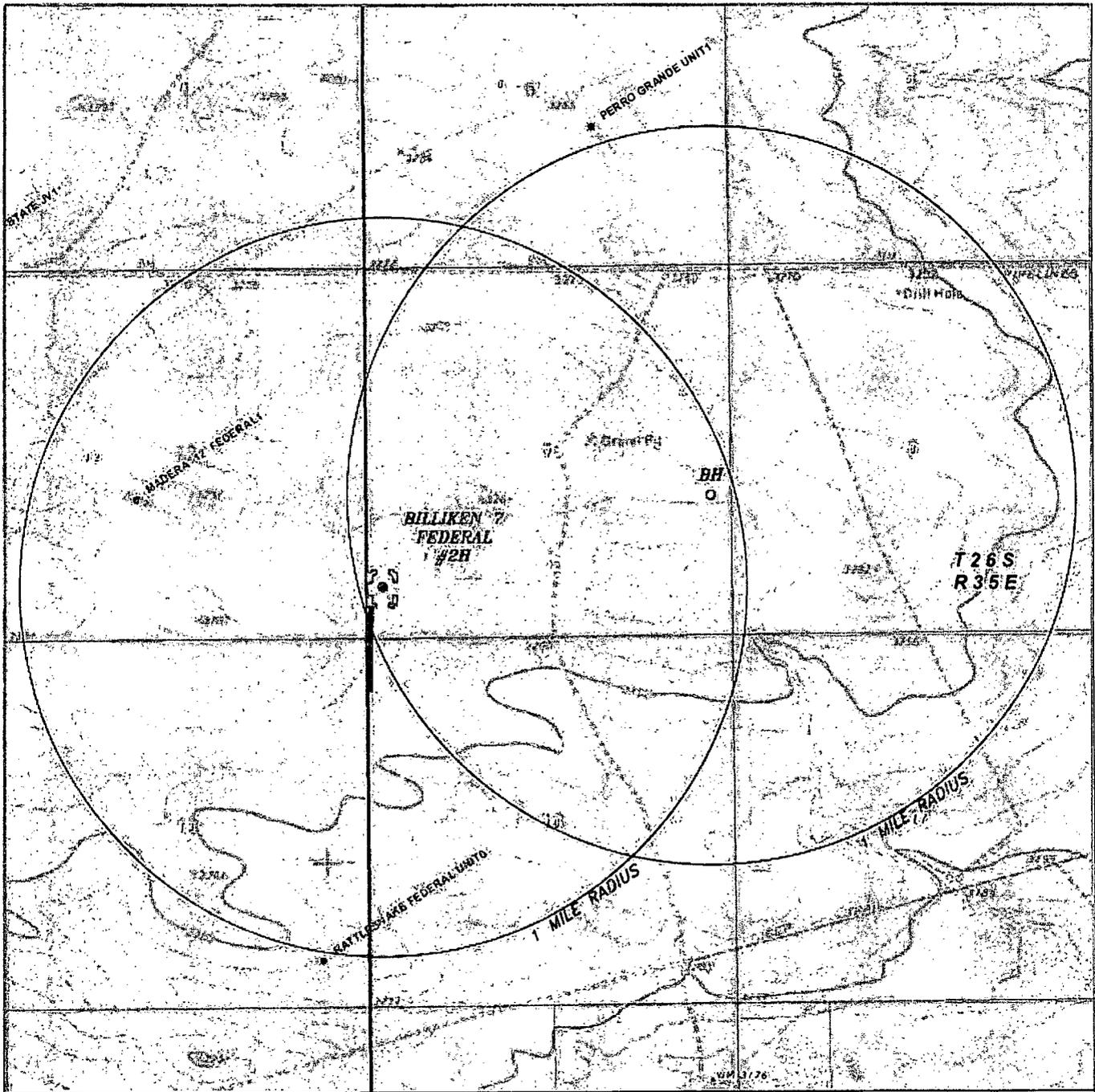
W.O. Number: 31134

Drawn By: K. NORRIS

Date: 10-30-2014

Survey Date: 10-28-2014

Sheet 1 of 1 Sheets



BILLIKEN 7 FEDERAL #2H

Located 710' FSL and 200' FWL
 Section 7, Township 26 South, Range 35 East,
 N.M.P.M., Lea County, New Mexico.



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0' 1000' 2000' 3000' 4000'

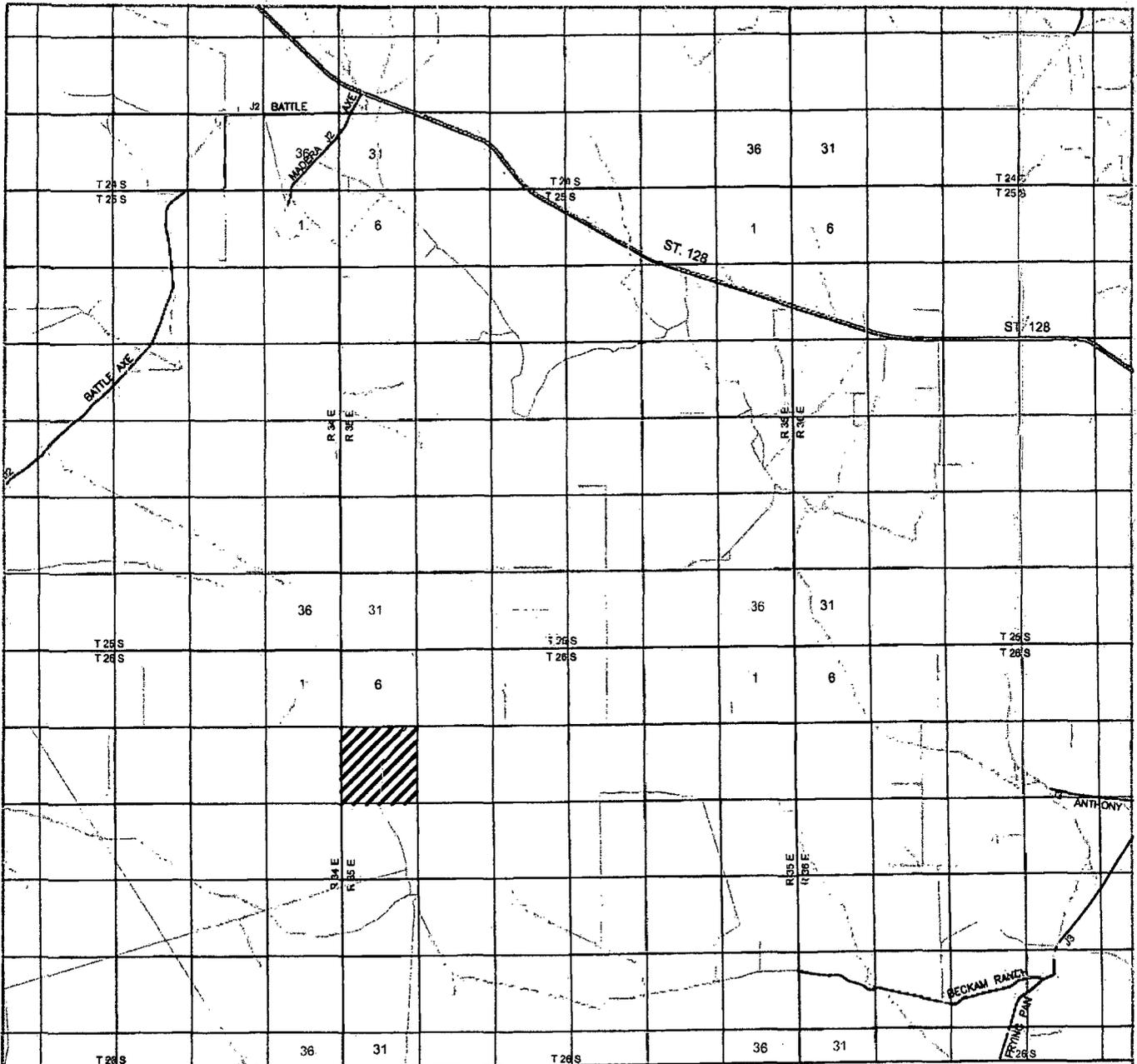
SCALE: 1" = 2000'

W.O. Number: KAN 31134

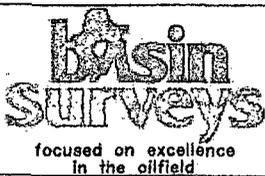
Survey Date: 10-28-2014

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND





BILLIKEN 7 FEDERAL #2H
 Located 710' FSL and 200' FWL
 Section 7, Township 26 South, Range 35 East,
 N.M.P.M., Lea County, New Mexico.



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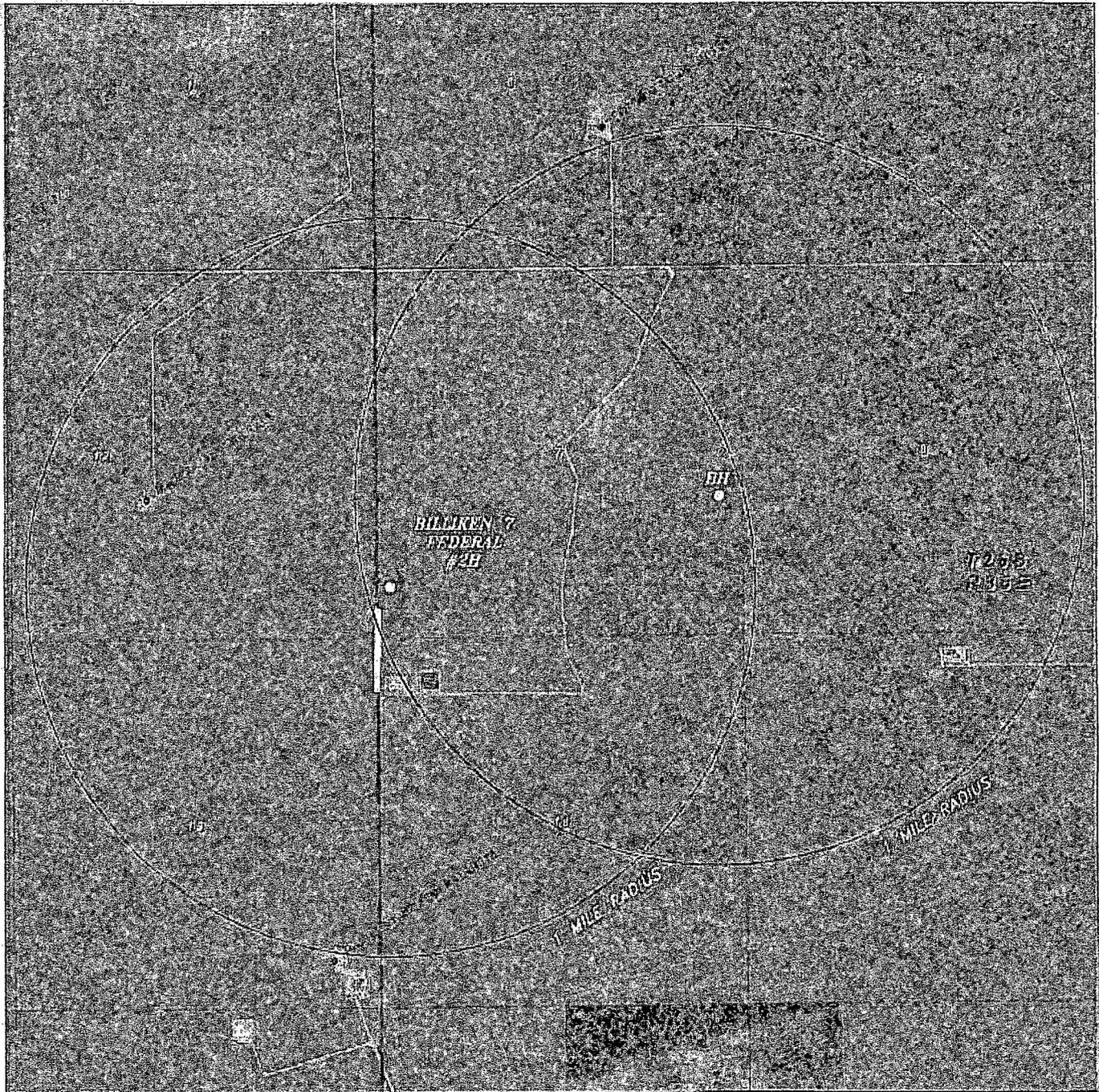
0 1 MI 2 MI 3 MI 4 MI

SCALE: 1" = 2 MILES

W.O. Number: KAN 31134

Survey Date: 10-28-2014

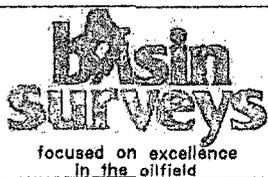
YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND



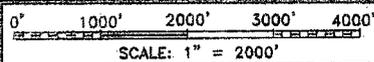
BILLIKEN 7 FEDERAL #2H

Located 710' FSL and 200' FWL

Section 7, Township 26 South, Range 35 East,
N.M.P.M., Lea County, New Mexico.



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W.O. Number: KAN 31134

Survey Date: 10-28-2014

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029509A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
IVAR THE BONELESS FEDERAL 11H

2. Name of Operator
COG OPERATING LLC
Contact: CHASITY JACKSON
E-Mail: cjackson@concho.com

9. API Well No.
30-025-42514

3a. Address
ONE CONCHO CENTER 600 W. ILLINOIS AVE.
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-686-3087

10. Field and Pool, or Exploratory
MALJAMAR; YESO, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T17S R32E Mer NMP NWNW 75FNL 330FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/12/15 Spud 17-1/2 @ 2AM. TD 17-1/2 @ 967. Ran 22jts 13-3/8 J55 54.5# @ 967. Cmt w/500sx C. lead, 400sx C. tail. PD @ 12:11AM. Circ 387sx. WOC 18hrs. Test csg to 1500# for 30min,ok.
7/14/15 TD 12-1/4 @ 2187. Ran 52jts 9-5/8 J55 40# @ 2187. Cmt w/425sx C. lead, 400sx C. tail. PD @ 5:53PM. Circ 367sx. WOC 18hrs. Test csg to 1500# for 30 min, ok. Drill 8-3/4 hole.
7/16/15 TD 8-3/4 vertical section, build curve KOP @ 5129.
7/19/15 TD 8-3/4 curve @ 6019. Drill 7-7/8 lateral 6019 - 10,536.
7/22/15 TD 7-7/8 @ 10,536MD 5656TVD.
7/23/15 Ran 115jts 7" 29# L80 XO @ 5206, 120jts 5-1/2 17# L80 @ 10,536. Cmt w/700sx C. lead, 1400sx C. tail. Circ 308sx. WOC 24hrs.
7/24/15 RR. Will test production csg upon completion.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #311797 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs

Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 08/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #311797 that would not fit on the form

32. Additional remarks, continued