

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator: Endeavor Energy Resources, LP
 7. Unit or CA Agreement Name and No.: NM126294

3. Address: 110 N. Marienfeld, Ste. 200 Midland, Texas 79701
 3a. Phone No. (include area code): (432) 687-1575

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: 660' FNL & 660' FWL (UNIT D)
 At top prod. interval reported below: 660' FNL & 660' FWL
 At total depth: _____

SEP 08 2015
RECEIVED

8. Lease Name and Well No.: Red Bull "3" Federal 1
 9. API Well No.: 30-025-39812

10. Field and Pool or Exploratory: Red Hills, Bone Spring North/Red Hills Wolfcamp GAS
 11. Sec., T., R., M., on Block and Survey or Area: Section 3, T-26-S, R-33-E

12. County or Parish: Lea
 13. State: NM

14. Date Spudded: 09/11/2010
 15. Date T.D. Reached: 11/24/2010
 16. Date Completed: 07/25/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 3322 GL, 3341 KB

18. Total Depth: MD 13900 TVD 13900
 19. Plug Back T.D.: MD 12310 TVD 12310
 20. Depth Bridge Plug Set: MD 12310 TVD 12310

21. Type Electric & Other Mechanical Logs Run (Submit copy of each):
 ****Submitted on original completion****
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 j55	48#	Surface	948'		830 sx		Surface	
12 1/2	9 5/8	36#	Surface	4899'		1400 sx		Surface	
8 3/4	7 P110	29#	0	12231'		1500 sx		2960' CBL	
6 1/8	5 Q125/P11	18#	11991'	13898'		230 sx		11965' CIRC.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8010	8010	2 7/8 & 7"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	9111'	12254'	9200' - 12254'		518	Open
B) Wolfcamp	12327'	13560'	12357' - 13560'		387	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9200 - 12254	17,500 gal. 15 % hcl, 1,253,023 lb. sand, 40,008 bbl's. water
12357' - 13560'	Frac. w/20000 gals. 15% acid. 21685 bbl's water, and 653894 # sand

DHC-4772

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/10/12	7/25/12	24	→	35	54	91	44.0	.8367	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
11/64	5700	2500	→	35	54	91	44.0	Pumping	

ACCEPTED FOR RECORD
SEP 3 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/10/12	7/25/12	24	→	32	62	64	44.0	.8367	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
11/64	5700	2500	→	32	62	64	44.0	Pumping	

K2

*(See instructions and spaces for additional data on page 2)

Operator To Submit updated well bore Diagram
 Received BLM-CFO Aug. 30, 2015
 SEP 24 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Southern Union Gas

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

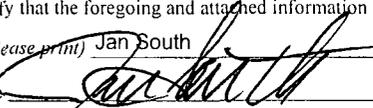
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Cherry Canyon	6300'
				Brushy Canyon	7580'
				Bone Springs	9200"
				3rd Bone Spring Sand	11745'
				Wolfcamp	12193'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: ****Submitted on original completion on logs****

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jan South Title Regulatory Analyst
 Signature  Date 08/25/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.