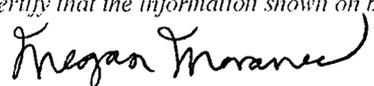


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-42425 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
5. Lease Name or Unit Agreement Name Thistle Unit 6. Well Number: HOBBS OGD		AUG 05 2015 RECEIVED								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 6137								
8. Name of Operator Devon Energy Production Company, L.P.		11. Pool name or Wildcat Triple X; Bone Spring								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	27	23S	33E		200	North	632	East	Lea
BH:	P	27	23S	33E		330	South	586	East	Lea
13. Date Spudded 4/7/15	14. Date T.D. Reached 4/25/15	15. Date Rig Released 4/29/15		16. Date Completed (Ready to Produce) 7/3/15		17. Elevations (DF and RKB, RT, GR, etc.) 3681 GL				
18. Total Measured Depth of Well 14979 MD, 10508.9 TVD		19. Plug Back Measured Depth 14932		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL / Gamma Ray / CCL				
22. Producing Interval(s) of this completion - Top, Bottom, Name 10742-14923, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		1443		17-1/2"		1160 sx Econocem, 325 sx Halcem; circ 179 bbls		
9-5/8"		40#		5210		12-1/4"		522 sx CIC; circ 0		TOC @ 450
7" & 5-1/2"		29# & 17#		14979		8-3/4"		490 sx Tuned Light, 1060 sx Versacem; circ 0		TOC @ 2400
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
						2-7/8" L-80	9852.5			
26. Perforation record (interval, size, and number) 10742 - 14923, total 490 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10742-14923 AMOUNT AND KIND MATERIAL USED Acidize and frac in 14 stages. See detailed summary attached.					
28. PRODUCTION										
Date First Production 7/3/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/23/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 315.9	Gas - MCF 468	Water - Bbl. 1412.8	Gas - Oil Ratio 1482.4			
Flow Tubing Press. 400 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature				Printed Name	Megan Moravec	Title	Regulatory Compliance Analyst	Date	8/4/2015	
E-mail Address	megan.moravec@dmv.com									

SEP 24 2015

