Submit 1 Copy To Appropriate District	State of N	lew Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42513 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		!	
SUNDRY NOT	ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Salvador Fee
1. Type of Well: Oil Well	Gas Well Other	SEP DE ZOUZ V	8. Well Number 5H
2. Name of Operator COG Production LLC		SEP W	9. OGRID Number 217955
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210	BEOT	Red Hills; Bone Spring, North
4. Well Location			
Unit Letter P: 190 feet from the South line and 560 feet from the East line			
Section 10 Township 24S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3511' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMI	-
DOWNHOLE COMMINGLE	WOLTH EL OOM E	O/10/11/0/OEIMI	
OTHER:	1 . 1	☐ OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/22/15 MIRU. Test to 9200#. Good test. Ran CBL. TOC @ 1050'. Set CBP @ 13960'. Test csg to 8504#. Good test. Perforate 13910-13920' (60). Injection test.			
7/6/15 to 7/10/15 Perforate Bone Spring 9666-13860' (1008). Acdz w/86184 gal 7 ½% acid; frac w/6762738# sand & 6715338 gal fluid. SWI until drillout.			
8/11/15 to 8/15/15 Drilled out frac plugs. Circulate clean.			
8/18/15 to 8/19/15 Set 2 7/8" 6.5# L-80 tbg @ 8817' & pkr @ 8801'. Test csg to 1500# for 10 mins. Good test.			
8/20/15 Began flowing back & test	ing.		
Spud Date: 5/4/15	Rig Re	elease Date:	6/16/15
		<u></u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SIGNATURE	James TITLI	E: <u>Regulatory Analy</u>	vst DATE: <u>8/26/15</u>
Type or print name: Stormi Da	vis E-ma	ilfaddress: <u>sdavis@cor</u>	ncho.com PHONE: (575) 748-6946
For State Use Only			
Petroleum Fnoingon			
APPROVED BY: TITLE DATE OF TITLE DATE			