Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-42519 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Banter State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **HOBBS OCD** 8. Well Number 1. Type of Well: Oil Well Gas Well Other 4H 2. Name of Operator 9. OGRID Number SEP 2 1 2015 COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Antelope Ridge; Bone Spring, North RECEIVED 4. Well Location Unit Letter 190 feet from the North line and 660 feet from the West 13 Section Township 23S Range 34E **NMPM** Lea County / 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ☐ ALTERING CASING ☐ **TEMPORARILY ABANDON** П CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL PULL OR ALTER CASING \Box CASING/CEMENT JOB П DOWNHOLE COMMINGLE П OTHER: OTHER: Intermediate Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/26/15 TD 12 ¼" hole @ 5133'. Set 9 5/8" 40# J-55 csg @ 5133'. Set ECP @ 3833'. Cmt Stage 1 w/500 sx Class C. Tailed in w/250 sx. Cmt Stage 2 w/1500 sx Class C. Tailed in w/600 sx. DNC. Perf 4 sqz holes @ 3790'. Pump 1500 sx & 500 sx tail. WOC. Set retainer @ 3740'. Pump 600 sx cmt into perfs. WOC. Pump down backside, total of 2100 sx cmt. WOC. Test csg to 2000#. Pump 3500 sx cmt. WOC. Ran CBL. TOC @ 1980'. Perf 4 sqz holes @ 1940'. Set retainer @ 5133'. Pump 389 sx & 300 sx tail. Circ 178 sx to surface. Drill cmt & both retainers. Set 100 sx plug over perfs @ 3790'. WOC. Set 100 sx plug over perfs @ 1940'. WOC. Drill out cmt to 3833'. Test csg & perfs to 300# for 30 mins. 8/26/15 TD 8 3/4" lateral @ 15891' (KOP @ 10840'). Set 5 1/2" 17# P-110 csg @ 15891'. Set ECP @ 5194'. Cmt Stage 1 w/1100 sx Class H. Tailed in w/1200 sx. Cmt Stage 2 w/800 sx Class C. Tailed in w/100 sx. Circ 220 sx to surface. Install tbg head & test to 2500#. 8/28/15 Rig released. 8/28/15 4/30/15 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: Regulatory Analyst DATE: 9/16/15 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only DATE 09/22/15
SEP 2 4 2015 MB Petroleum Engineer APPROVED BY: **TITLE** Conditions of Approval (if any):