

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35962
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2850
7. Lease Name or Unit Agreement Name Mobil Lea State
8. Well Number 8
9. OGRID Number 001092
10. Pool name or Wildcat Northeast Lea Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  Injection Well

2. Name of Operator  
Armstrong Energy Corporation

3. Address of Operator  
P.O. Box 1973, Roswell, NM 88202

4. Well Location  
 Unit Letter N : 330 feet from the South line and 1650 feet from the West line  
 Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBB  
 SEP 09 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: **MIT Test**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8-27-15 Found casing pressure.  
 8-28-15 RUPU (Lucky Services – Rey) SD.  
 8-31-15 ND flange, unset tension packer, NUBOP and environmental pan, TOH. Send packer to be shopped, SD.  
 \*\*Found pin hole in upper sub above mandrel on packer\*\*  
 9-1-15 RU Bo Monk Tbg Testers, PU Arrowset nickel plated packer with on/off tool with profile nipple 1.875" ID, test packer and 1 jt to 5000psi held ok, finish TIH testing above slips to 5000psi, all pipe good, RD testers, NDBOP and environmental pan, flange up, RU TRM pump truck circulate casing with 115bbls 2% KCl with 30 gallons packer fluid (corrosion inhibitor), unflange set packer 14 pts in tension at 5851' (top perf 5942'). Flange up well head, pump truck still on casing load and test packer/backside to 540psi for 32 minutes and record on chart, held ok.  
 OCD, Bill Sonamaker, witnessed testing and signed off on it saying it was ok. RD pump truck, RDPU SD. Turn on triplex.

COPY OF CHART ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE September 4, 2015  
 Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/24/15  
 Conditions of Approval (if any):

SEP 25 2015

[Signature]

