

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30 025-09806</u> ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>OILFIELD WATER LOGISTICS, LLC</u>		6. State Oil & Gas Lease No. <u>NMLC 0325813</u>
3. Address of Operator <u>8214 Westchester Drive, Suite 850 Dallas, TX 75225</u>		7. Lease Name or Unit Agreement Name <u>MARALO SHOLES B</u> ✓
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>25 S</u> Range <u>36 E</u> NMPM County <u>LEA</u>		8. Well Number <u># 2</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>308339</u>
		10. Pool name or Wildcat <u>JALMAT</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>MIT TEST</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-17-2014

MIT TEST Performed

OCB - Bill Sannamaker Witnessed test

Started at 350# - Pressure/casing held okay (Tested for 96 minutes)
Finished at 340

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Welch TITLE Landman DATE 8-20-15

Type or print name Katy Welch E-mail address: kwelch@oilfieldwaterlogistics.com PHONE: (432) 234-0427
For State Use Only

APPROVED BY: Bill Sannamaker TITLE Staff Manager DATE 9/25/15

Conditions of Approval (if any):

SEP 28 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC032581B
2. Name of Operator OWL SWD OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 8214 WESTCHESTER DR STE 850 DALLAS, TX 75255		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-234-0427		8. Well Name and No. MARALO SHOLES B 02
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T25S R36E SESE 660FSL 660FEL		9. API Well No. 30-025-09806-00-S1
		10. Field and Pool, or Exploratory COOPER
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The following work was done and completed in December 2014 by:

1. Built new 15'x15' secondary containment for injection pumps
2. Removed injection pumps from old battery
3. Set injection pumps inside new containment
4. Replaced bypass valves on main 12" poly lines
5. Opened bypass system to flow directly into Maralo Sholes Well
6. Installed a direct feed line to the injection pumps from the 12" poly line
7. Replaced the automation and alarm system
8. Installed an electrical bypass switch to allow for emergency generator use

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294107 verified by the BLM Well Information System
For OWL SWD OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 (15LJ1113SE)

Name (Printed/Typed) KATY E WELCH

Title LANDMAN

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: ACCEPTED	(BLM Approver Not Specified)	Date 06/01/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMLC 032581B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD (SWD-1127)

8. Well Name and No.
Maralo Sholes B #2

2. Name of Operator
OWL SWD Operating, LLC

9. API Well No.
30-025-09806

3a. Address
8214 Westchester Drive
Dallas, TX 75225

3b. Phone No. (include area code)
214-292-2011

10. Field and Pool or Exploratory Area
Jalmat

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)
660' FSL & 660' FEL, Section 25, T25S, R38E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cleanout	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Proposed Cleanout: Estimated start Date 10/8/2014

MIRU PU/Foam Air Unit

Release pkr. @ 2864' on 3-1/2" IPC tbg. POOH standing back.

Pick up bit & collars. RIH & tag PBTD.

Clean out open hole in well ft/2935'-3055'. POOH standing back.

PU 3-1/2" x 7" treating packer. RIH & set pkr. at approx. 2864'.

Rig up acid pump. Pump 2,000 gal acid/xylene. Bleed well down.

Release pkr., POOH LD 3-1/2" tbg. PU 4-1/2" x 7" AS-1X pkr., profile nipple, and on/off tool on 4-1/2" 11.60# 8-rd LT&C Western Falcon poly liner casing.

RIH, set pkr. @ approx. 2864.

Circulate pkr. fluid and schedule MIT test.

pub date: 5/25/1947

ig Relae Date: 6/25/1947

I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katy Welch

Title Landman

Signature

Katy Welch

Date 10/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

proved by

Title

Date

ditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would be the applicant to conduct operations thereon.

Office

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

FOR RECORD ONLY

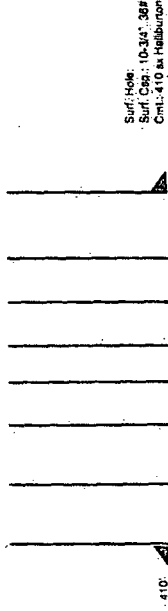
OWL - Lee County, NM
Shades B - SWD #2 - Jaramil/Yates/2-Rivers
Issue # 032561
430-025-09806

Wellbore Diagram

Spud: 3/25/1947

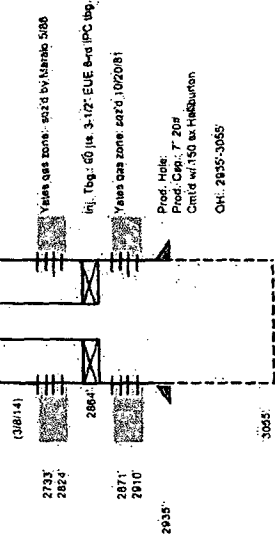
KB =
DT =
GL = 3021'

Locals: 060' FSL 060' FEL
Sec. 23, Twp. 25-S, Rm. 36E



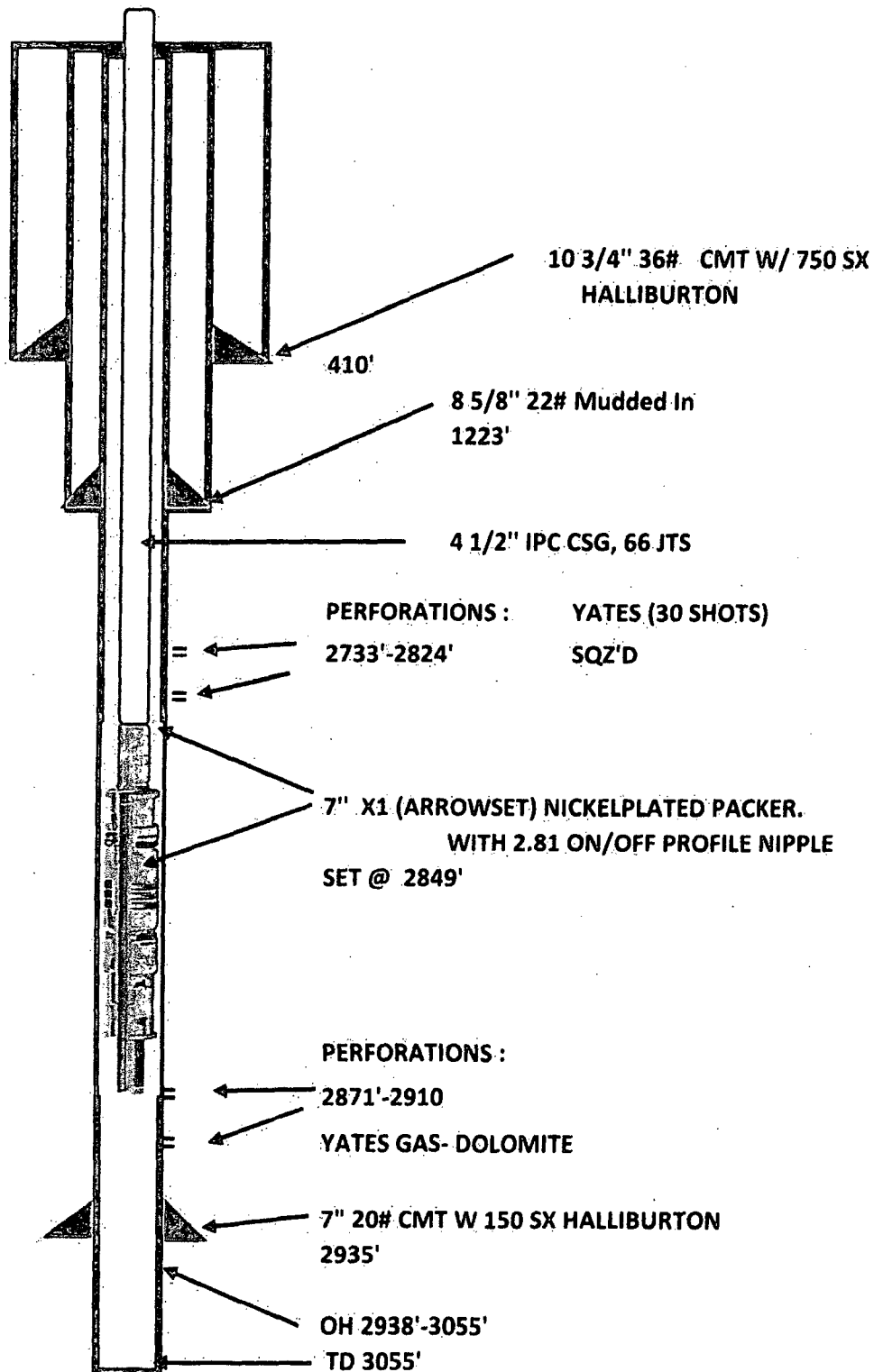
Formation Tops:
Redbed:
Anhydrite:
Y. Salt:
B. Salt:
Yates:
Yates of sand:
7-Rivers

5/25/1947 Spud
8/30/1947 Misc Reports: 10-3/4" shut off 8-5/8" casp. mudded in, 7' casp. shut off.
8/25/1947 original completion in L/Yates dolomite.
4/27/1962 well plugged back from oil zone 2650-55' to gas zone 2871-75'; 2880-42'; 2884-04'; 2902-10'
10/20/1961 Sol. Perf. 2871-2810' w/ 75 wt % "C" H-3% Hacid 475 wt % "C" -5 bulk Fluore. Sealed to 2000'.
Spot acid U/ 2822-2734'. Perf U/ Yates 2733-2824'. (30 holes) 1 later. Acidized 1800' deep 15% Fluor U/ Yates.
Frac U/ Yates w/ 20,000 gal. gelled FW & 200 gal. 2040 & 100 gal. 1070
12/23/1961 well PB U/ Jaramil/Yates gas to Jaramil/Yates of same reservoir by El Paso Natural Gas.
5/10/1962 well completion. Perf 2733-2824' U/ Yates. 1 later. Acidized 1800' deep 15% Fluor U/ Yates.
5/15/1966 Sol. Yates perf. 2733-2824'. clean out to PBTD. Dispersant approx. 50'.
3/31/1962 Marabio filed notice of intent to P&A.
1/28/1963 Marabio filed notice of intent to P&A. seal w/ Hal Rasmussen
1/4/2001 MIT Test 370 psi
8/18/2003 IA well w/ CBP @ 2700' w/ 35' cmt. Seal to 500'.
5/9/2008 Fuller Sundry. Intent to clean out well. sol. Excluding depths in Yates 2733-2824', redmudded in U/ Yates & 75-2938-3055'.
8/1/2008 Fuller. Yates parts already sealed off. Test cmt. @ 2622' deep 40' cmt. & CBP. Seal in @ 2655'. TD 3055'. Run w/ Mar. & cmt. to 2650'.
Production into OH 2938-3055'.
1/6/2009 Fuller. Yates parts already sealed off. Test cmt. @ 2622' deep 40' cmt. & CBP. Seal in @ 2655'. TD 3055'. Run w/ Mar. & cmt. to 2650'.
3/6/2009 Fuller. Found that Yates parts 2733-2824' had been sealed by one of the previous operations.
3/8/2014 Fuller. Replaced 3-1/2" top & pk. w/ 00 lbs. 3-1/2" EUE 8-1/2 IPC top. Sealed U/ 35' min to 3258'. pk. set at 2884'. OH U/ 2838-3055'



FOR RECORD ONLY

MARLO SHOLES B WELL # 2



FOR RECORD ONLY