

COPY

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28332
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well Number 128
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (GSA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other WW []
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294 Houston, TX 77210
4. Well Location Unit Letter D : 335 feet from the North line and 520 feet from the West line
Section 3 Township 19S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [X] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Page

Spud Date: 04/15/15 (RUPU)

Rig Release Date: 05/30/15 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Coordinator DATE 06/17/15

Type or print name April Hood E-mail address: April_Hood@oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Bill Sanamata TITLE Staff Manager DATE 9/25/15
Conditions of Approval (if any):

SEP 28 2015

SHU No. 128
API No. 30-025-28332

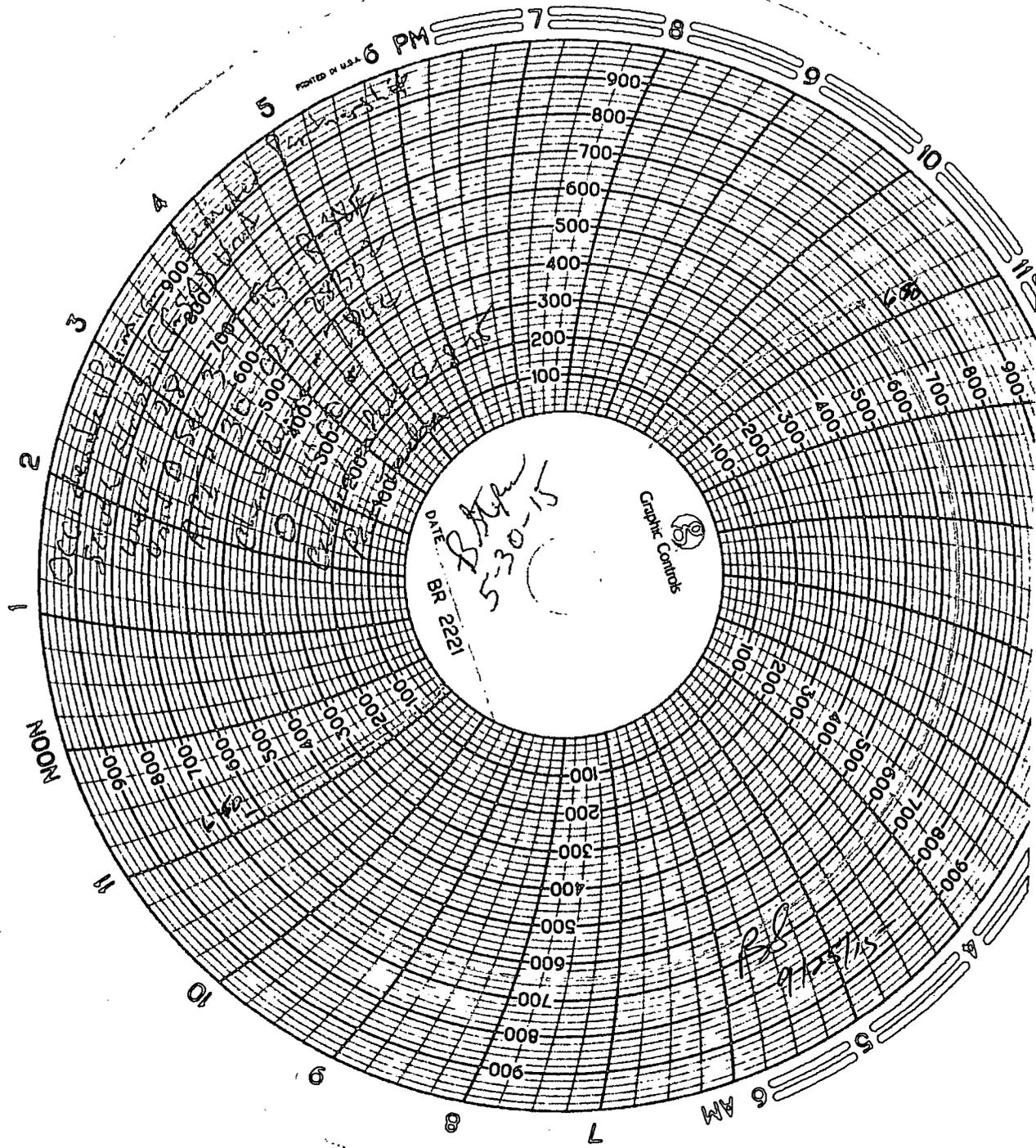
04/15/15 – 04/29/15

MI x RUPU. Killed well x ND WH x NU BOP. Release pkr x POOH 126 jts. RIH 4 3/4" shoe x 1jts of 4 1/2" wp x SION. RIH 4 3/4" wp x tag @ 4282'. Killed well x POOH 4 3/4" shoe x 1jts of 4 1/2" wp x 127 jts x tag @ 4286'. RUPS x cleaned well 4286' - 4290' x RDPS. RUWL shoot drain hole @ 3665' x RDWL. POOH tubing x 4 3/4" shoe x 1jts of 4 1/2" wp x CICR was stuck inside shoe. RIH again 4 3/4" bit x tubing x tag @ 4290'. RUPS x drill from 4290' - 4360' x RDPS x SION. RUPS x drill from 4360' to TD @ 4420' x RDPS. RUWL shoot perms 4350' - 4385 x RDWL. RIH 5 1/2" pkr x tubing x set pkr @ 3952'. Run acid job with 6500 gal 15% pap acid x 1500 lbs rock salt. POOH tubing x pkr. RIH with 5 1/2" injection pkr x set @ 3950'. RUWL x log 3900' to surface x RDWL. RIH 5 1/2" rbp x set @ 990' x POOH 30 jts. ND BOP x RD x MO location.

05/28/15 – 05/30/15

MI x RU pulling unit x ND WH x NU BOP. RIH tubing and release rbp @ 992' x POOH tubing and rbp. RIH 121 jts 2 7/8 production tubing. Ran MIT test. Well in need of new injection line hookup. ND BOP x NUWH. RD X MO location. Log is attached.

PRINTED IN U.S.A. 6 PM



DATE BR 2221
5-30-15

Graphic Controls

RS 9/15/75