

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

SEP 17 2015

BRADENHEAD TEST REPORT

RECEIVED

Operator Name <i>Ram Energy LLC</i>		API Number <i>30-025-30780</i>	
Property Name <i>West Dollarhide Queen Sand Unit</i>		Well No. <i>155</i>	

Surface Location

UL Lot <i>9</i>	Section <i>30</i>	Township <i>24S</i>	Range <i>38E</i>	Feet from <i>2240</i>	N/S Line <i>FWL</i>	Feet From <i>2210</i>	E/W Line <i>FWL</i>	County <i>Lea</i>
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Well Status

TA'D WELL YES	SHUT-IN NO	INJECTOR <i>INJ</i>	PRODUCER OIL	GAS	DATE
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	<i>0</i>			<i>0</i>	<i>580</i>
Flow Characteristics					
Pull	Y / N	Y / N	Y / N	<i>0</i> / N	CO2 —
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR —
Surges	Y / N	Y / N	Y / N	Y / N	GAS —
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies.

Remarks — Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Ran MIT on well.
Pressure up to 580 psi.
30 minute shut*

B8 9/25/15

Signature: <i>Chris Lambra</i>	OIL CONSERVATION DIVISION
Printed name: <i>Chris Lambra</i>	Entered into RBDMS
Title: <i>SF Production Foreman</i>	Re-test
E-mail Address: <i>clambra@ramenergy.net</i>	
Date: <i>9-21-15</i>	Phone: <i>405-838-1903</i>
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM

SEP 20 2015