

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34946
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 239
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

HOBBS OCD
SEP 23 2015

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator: Occidental Permian Ltd.

3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter I : 1984 Feet From The South Line and 370 Feet From The East Line
Section 5 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RTGR, etc.)
3624' KB

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing integrity test</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 09/04/2015

Pressure readings: Initial - 580 PSI Ending - 570 PSI

Length of test: 30 minutes

Witnessed: NO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/21/2015

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

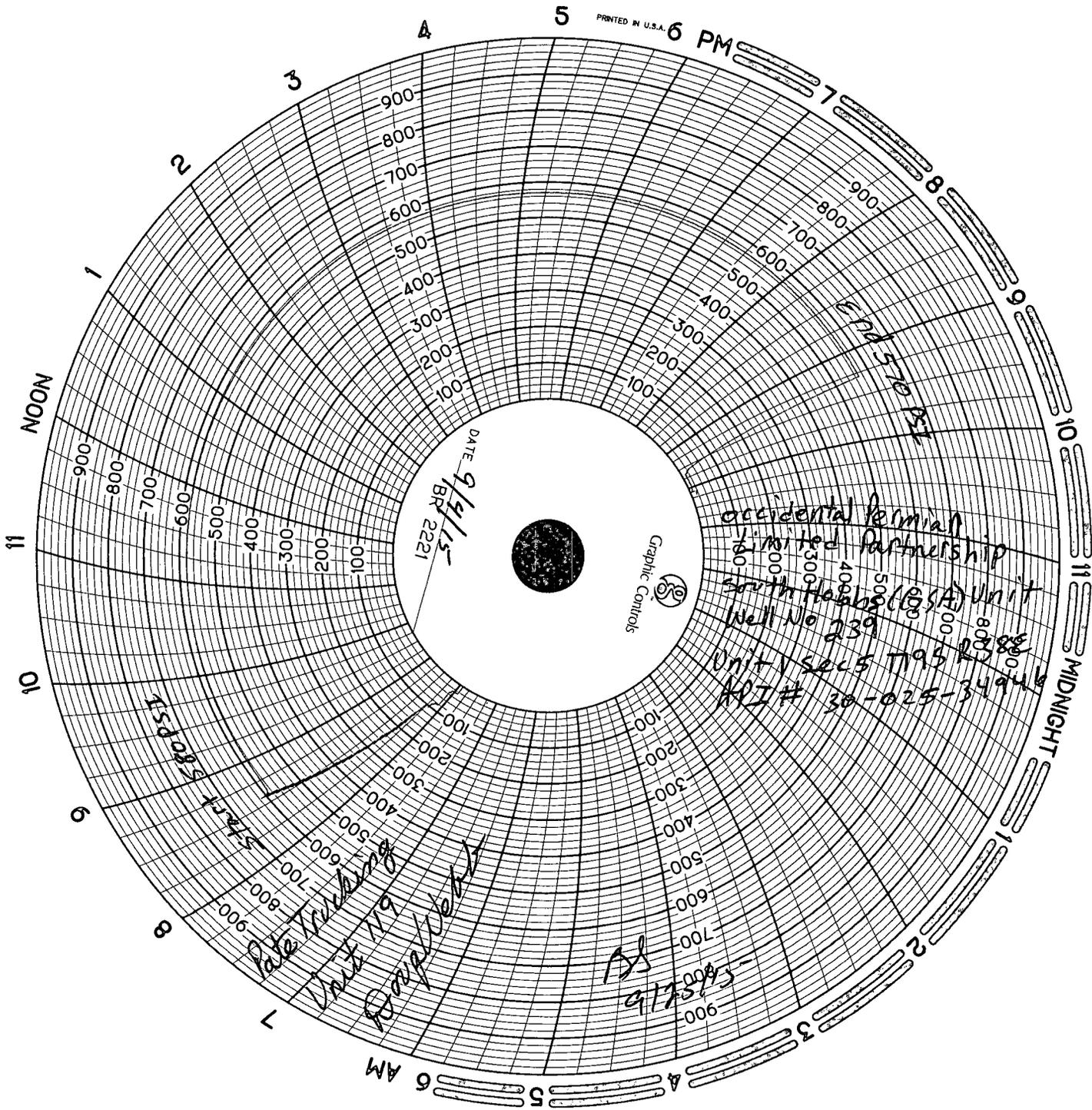
For State Use Only

APPROVED BY Bill Scernamah TITLE Staff Manager DATE 9/25/15

CONDITIONS OF APPROVAL IF ANY:

SEP 28 2015

jm



DATE 9/4/15
BR 2221



occidental Permian
Limited Partnership
South Hobbs (GSA) Unit
Well No 239
Unit 1 Sec 5 T19S R38E
ARI # 30-025-34946

Rate of Penetration
61 ft/hr

AS
9175093

NOON

MIDNIGHT

6 AM

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166

HOBBS, NM 88240

TO: Pate Trucking

DATE: 8-17-15

This is to certify that:

I, Tony Flores, Technician for American Valve & Meter, Inc., has checked the calibration of the following instrument.

8" pressure recorder Serial No: 12517

at these points.

Pressure 0-1000#

Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	—	<u>0</u>
<u>500</u>	—	<u>500</u>
<u>200</u>	—	<u>700</u>
<u>1000</u>	—	<u>1000</u>
<u>200</u>	—	<u>200</u>
<u>0</u>	—	<u>0</u>

<u>Test</u>	<u>Found</u>	<u>Left</u>
—	—	—
—	—	—
—	—	—
—	—	—
—	—	—
—	—	—

Remarks: _____

Signature Tony Flores