

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION

2220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver, CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
		10. Pool name or Wildcat AGI: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Conduct MIT tests

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Based on the results of the workover of the Linam AGI #1 in May 2012, DCP and OCD-Hobbs have determined that a MIT should be conducted every six months until the well is repaired by adding a stacked packer to confirm that no communication exists between the well tubing and the annular space in the well (the annular space being inside the 7" casing) and that the portion of compromised casing above the current packer is maintaining its integrity.

The MIT and Braden head Tests were conducted on Tuesday, September 15 at 09:32 am. In order to conduct the MIT, the annular space pressure was adjusted to 590 psi by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 428 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to 0 psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 590 psig.
- When annulus pressure reached 590 psig closed valves to pumping truck and recorded annular space pressure for approximately 39 minutes.
- The tubing injection pressure started at 1694 psig and ended at 1687 psig; and injection temperature started at 123°F and ended at 123°F.
- After approximately 39 minutes the annulus pressure was 550 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

The Braden head and intermediate casing tests were conducted the same day as the MIT.

- Closed valves to Braden head and intermediate casing 24 hours prior to test.
- Opened the Braden head and intermediate casing valves and recorded pressure in parallel with the MIT.
- At the start of the test the recorded Braden head and intermediate casing pressures were zero.
- Stop recording after at the end of the MIT.

SF 9 15 2015

*[Signature]*

5. Braden head and intermediate casing pressures remained at zero throughout the test.

Geolex, Inc. and Pate Trucking conducted the test. After meeting at the Linam AGI #1 facility near Hobbs, NM we held a tailgate safety meeting upon arrival at the well location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE: Consultant to DCP Midstream LP

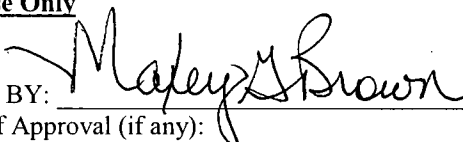
DATE: 9/15/2015

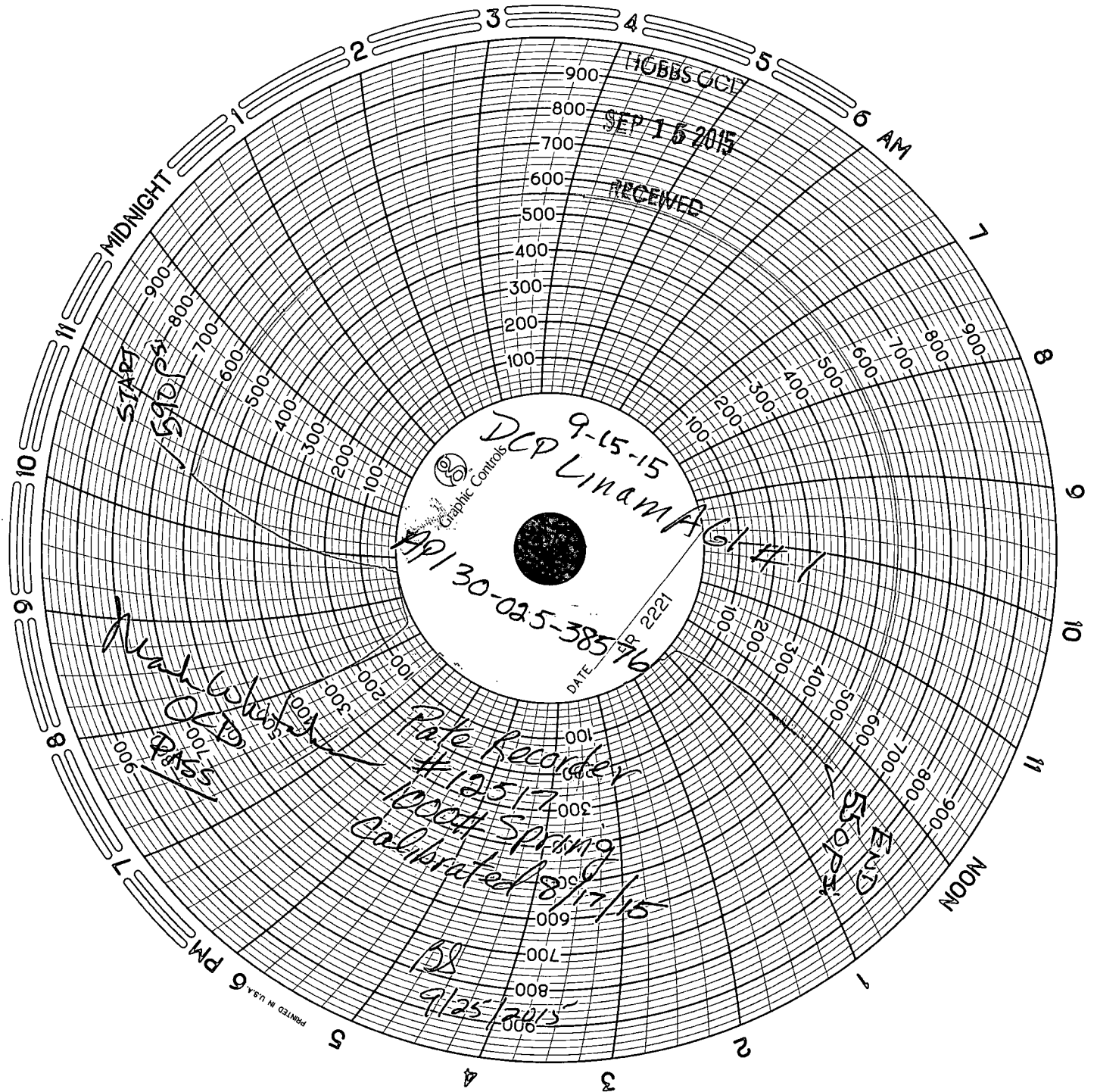
Type or print name Michael W. Selke, RG

E-mail address: [mselke@geolex.com](mailto:mselke@geolex.com)

PHONE: 505-842-8000

**For State Use Only**

APPROVED BY:  TITLE: Dist. Supervisor DATE: 9/15/2015  
Conditions of Approval (if any):



MIDNIGHT

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HOBBS OGP

SEP 15 2015

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9/25/2015

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