Submit 1 Copy To Appropriate	District	State of New M	aviaa		Form C-103	2
Office . Engage Mi			nerals and Natural Resources		Revised August 1, 2011	
District I – (575) 393-6161 Energy, IVIIIIerais 1625 N. French Dr., Hobbs, NM 88240			and Resources	WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-41708		
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				LG36200000		
87505 SUND	RY NOTICES AND REP	ORTS ON WELL	S		e or Unit Agreement Name	\dashv
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Red Hills West	16 State W2	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			HOBBS OCD			
2. Name of Operator Cor	A E 2015	9. OGRID Number 217817				
3. Address of Operator P. O. Box 51810			SEP 2 5 2015	10. Pool name or Wildcat		
Ň	1idland, TX 79710		Y	WC-025 G-09 S	S263216A; Wolfcamp	
4. Well Location			RECEIVED		······································	╗
Unit Letter_A	: 283feet :	from the North	line and <u>330</u>	feet	from the East line	
Section 16			lange 32E	NMPM	County Lea	/
		(Show whether Di	R, RKB, RT, GR, etc.)			
	3224' GL					
12	Check Appropriate Bo	ox to Indicate I	Nature of Notice	Report or Oth	er Data	
12.	· · · · · · · · · · · · · · · · · · ·	ox to materic i		report of Our	Ci Data	
					REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						
TEMPORARILY ABANDON					P AND A	
DOWNHOLE COMMING)WII E	OAGING/OEMENT	10D [Z]		
OTUED.			OTHER.			
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
ConocoPhillips received a variance NOI filed 8/21/15 & aprvd 8/24/15 w/COA to monitor pressure build up.						
12/25/14 NUBOP 12/26/14 PT surf csg to 1500#/30 mins test good. 12/27/14 RIH w/12 ¼" bit & DD BHA. DO to 974' & drill ahead to 4682' reached 12/28/14.						
					276 sx (66 hhls) class C	
12/30/14 RIH w/114 jts 9 5/8", 40#, L-80 csg & set @ 4672'. Pump 843 sx (374 bbls) class C lead cmt & 276 sx (66 bbls) class C tail cmt, bump plug no returns to surf, TOC @ 450' (variance no remediation required)WOC						
1/1/15 PU DD tools & 8 3/4" bit & DO f/4682' to 4692', rotary drill f/4692' to 12,015' reached 1/8/15. RIH w/262 jts, 7 5/8", 33.7#, P-						
110 csg & set @ 11,998'. Pump 410 sx (176 bbls) Class H lead cmt & 114 sx (30 bbls) class H tail cmt drop plug displace w/521 bbls brine. TOC @ 4072'.						
1/14/15 RIH w/6 5/8"bit and DO cmt and drill/slide to 17,264 TD reached 2/5/15. 1/16/15 @ 12, 063' KOP. TOOH & LD DD tools						
2/10/15 RIH w/405 jts 4 ½", 15.1#, P-110 csg & set @ 17,249'. Pump 924 sx (176 bbls) class H tail cmt. Drop plug & disp w/332						
bbls (10 bbls FW, 322 b 2/15/15 NDBOP & NU						
Spud Date:		Rig Release D	Pate:			
			L			
I hereby certify that the inf	formation above is true one	I complete to the	aget of my knowledge	and baliaf		
Thereby certify mat the fin	iorniation above is true and	complete to the t	best of my knowledge	and benen.		
	(1) 2					
SIGNATURE SALOT	relation 12	TITLE Staff	Regulatory Technicia	n	DATE <u>09/22/2015</u>	
Type or print name Rhono	E-mail addre	ss: rogerrs@conocop	hillips.com	PHONE: (432)688-9174		
For State Use Only					•	
L DDD OLIMA NY	M/ L	Pe	troleum Engineer	_	war nahelis	_
APPROVED BY: TITLE Conditions of Approval (if any):				1	DATE 19/19/19	
O Pp. O (1)						