Submit 1 Copy To Appropriate District Office <u>District I</u> = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> = (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> = (505) 334-6178	State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011  WELL API NO.  30-025-42431  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM					
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)  1. Type of Well: Oil Well  2. Name of Operator  Dev	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FO  Gas Well  Other From Energy Production Company, L.P.	RECEIVED	7. Lease Name or Unit Agree  Thistle Unit 8. Well Number 26H 9. OGRID Number 6137		
3. Address of Operator	Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat  Cruz; Delaware, N.E.	
4. Well Location Unit Letter M Section 2	: 100 feet from the South 22 Township 23S Ra 11. Elevation (Show whether DR, GL: 3	nge 33E RKB, RT, GR, etc.)	102 feet from the West NMPM County	est line Lea	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [ PULL OR ALTER CASING [ DOWNHOLE COMMINGLE [	CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRILI CASING/CEMENT	LING OPNS. P AND A	E: CASING	
OTHER: Completion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
8/4/15-8/20/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 4640'. TIH w/pump through frac plug and guns. Perf Delaware Brushy Canyon, 9076'-13373', total 684 holes. Frac'd 9076'-13373' in 19 stages. Frac totals 21,546 gals 15% HCl Acid, 906,000# Ottawa Sand 40/70, 3,317,000# Ottawa Sand 30/50, 2,285,000# Ottawa Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13335'. CHC, FWB, ND BOP. RIH w/ 238 jts 2-7/8" L-80 tbg, set @ 8122'. RIH w/ ESP, cont flowing ESP. TOP.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Junto	Mania TITLE Regul	atory Compliance Ana	alyst DATE 9/23/	2015	
Type or print name Lucretia More For State Use Only	ris E-mail address	lucretia.morris@	dvn.com PHONE: 405	-532-3303	
APPROVED BY: Conditions of Approval (Fany):	TITLE Petrol	eum Engineer	DATE	9/29/19	