

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10508-00-00
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well Number 17
9. OGRID Number
10. Pool name or Wildcat Langley Mattix 7Rives, Qn, Greyberg

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator:
GP II Energy Inc. **SEP 25 2015**

3. Address of Operator
P.O. Box 50682 Midland TX 79710

4. Well Location **RECEIVED**
 Unit Letter M 660' feet from the South line and 660' feet from the West line
 Section 29 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3389' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1 MI excavation equipment remove soil to sufficient depth to expose competent 2 7/8" casing
- 2 Cut casing and weld on new casing to surface, backfill excavation, and install wellhead
- 3 Perform MIT

**NO PROD REPORTED 261 MONTHS.
 RULE 19.15.25.8.
 RETURN WELL TO PRODUCTION
 OR P/A. MAB.**

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: TBA

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nick Hood TITLE AGENT DATE 8-12-15
 Type or print name Nick Hood E-mail address nhead@hyspatro.com PHONE: 432.664.9048
For State Use Only
 APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 9/28/2015
 Conditions of Approval (if any):

MAYO MARRS CASING PULLING INC.

Company: GP II ENERGY
 Lease: STATE M # 17
 Project: P & A
 ATTN: JOE COMPTON

FAX:
 PUSHER: ARTURO
 BID: \$0.00
 Tracking #: 09-5956-2

5/4/2009 10 HRS
 SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - WORK TUBING - PULL OFF SCALE - PRESSURE UP TO 400# SDFD

8	Double derrick rig with 4 man work crew/hr	\$250.00	\$2,000.00
1	PUSHER /DAY	\$300.00	\$300.00
2	CREW TRAVEL TIME	\$150.00	\$300.00
1	Pump Truck 5 Day Initial Charge	\$2,500.00	\$2,500.00
1	Water truck priced per load FRESH (Stays on location)	\$300.00	\$300.00
1	Water truck priced per load BRINE (Stays on location)	\$500.00	\$500.00
1	B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge	\$550.00	\$550.00
1	Steel Pits per well	\$750.00	\$750.00

Total Daily Cost = \$7,200.00

5/5/2009 9 HRS
 SAFETY MEETING - RIG UP REVERSE UNIT - PICK UP NOTCHED COLLAR AND 1 JOINT - START DRILLING - NO LUCK -
 POH - WAIT ON ORDERS - SDFD

9	Double derrick rig with 4 man work crew/hr	\$250.00	\$2,250.00
1	PUSHER /DAY	\$300.00	\$300.00
2	CREW TRAVEL TIME	\$150.00	\$300.00
1	REVERSE UNIT PACKAGE /day	\$1,500.00	\$1,500.00

Total Daily Cost = \$11,550.00

5/6/2009 10 HRS
 SAFETY MEETING - CUT OFF WELL HEAD - START IN HOLE ON BACK SIDE - RIH WITH 10 JOINTS - START DRILLING
 WITH 11 TH JOINT - MADE SOME HOLE - STOPPED MAKING HOLE - POH - SDFD

9	Double derrick rig with 4 man work crew/hr	\$250.00	\$2,250.00
1	PUSHER /DAY	\$300.00	\$300.00
2	CREW TRAVEL TIME	\$150.00	\$300.00
1	REVERSE UNIT PACKAGE /day	\$1,500.00	\$1,500.00

Total Daily Cost = \$15,900.00

5/7/2009

10 HRS

SAFETY MEETING - ROTARY WIRELINE - RIH WITH GUN TAG @ 170' - POH - RIH WITH NOTCHED COLLER - WORK DOWN
- WORK ON GETTING DOWN ALL DAY - CALL OCD - RIH WITH ROTARY BACK OFF - BACK OFF 2 7/8" TUBING @ 192' -
SDFD

10	Double derrick rig with 4 man work crew/hr	\$250.00	\$2,500.00
1	PUSHER /DAY	\$300.00	\$300.00
2	CREW TRAVEL TIME	\$150.00	\$300.00
1	REVERSE UNIT PACKAGE /day	\$1,500.00	\$1,500.00

Total Daily Cost = \$20,500.00

5/8/2009

6 HRS

SAFETY MEETING - RIH WITH TUBING SCREW ON 2 7/8" - WORK TUBING - ORDER DRILL PIPE - SDFD

6	Double derrick rig with 4 man work crew/hr	\$250.00	\$1,500.00
1	PUSHER /DAY	\$300.00	\$300.00
2	CREW TRAVEL TIME	\$150.00	\$300.00

Total Daily Cost = \$22,600.00

5/11/2009

8 HRS

SAFETY MEETING - RIH WITH DRILL PIPE - SCREW ON 1 1/2" TUBING - PULL ON PIPE - POH - WITH 8' PIECE OF 1 1/2" -
SDFD

8	Double derrick rig with 4 man work crew/hr	\$250.00	\$2,000.00
1	PUSHER /DAY	\$300.00	\$300.00
2	CREW TRAVEL TIME	\$150.00	\$300.00

Total Daily Cost = \$25,200.00

5/12/2009

10 HRS

SAFETY MEETING -RIH WITH FISHING TOOLS AND COLLARS - LATCH ONTO FISH - WORK IT - NO LUCK - RIG DOWN -
SDFD

10	Double derrick rig with 4 man work crew/hr	\$250.00	\$2,500.00
1	PUSHER /DAY	\$300.00	\$300.00
2	CREW TRAVEL TIME	\$150.00	\$300.00

Total Daily Cost = \$28,300.00