District I 1625 N. Hench Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

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10/05/05

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos	Rd., Azteo	, NM 87410			Conservation Conse					opriate District Office 5 Copies	
District IV 1220 S. St. France	cis Dr., Sa	nta Fe, NM 8	7505		Santa Fe, Ni				□ A	MENDED REPORT	
	I.	REQUI			•	AND AUTH					
<sup>1</sup> Operator no C. W. Train		Address					<sup>2</sup> OGRID Number 003474				
c/o Oil Report	rts & Gas	Services, I	nc., 1008	W. Broa	dway,		<sup>3</sup> Reason for Filing Code/ Effective Date OIL TRANSPORTER EFF. 10/05				
<sup>4</sup> API Numbe	er	1	Name						<sup>6</sup> Pool Code		
30 - 025 - <sup>7</sup> Property C			Grama Ridge Morrow  8 Property Name				77680  9 Well Number			er	
340	)60	GRAMA RIDGE				"8" STATE			1		
II. 10 Sur	rface Lo	cation Township	Range	Lot.Idn	Feet from the	North/South lin	e Feet from	the East	/West line	County	
H	8	22S	34E		1980	North	660		East	Lea	
		le Locatio		T -4 T-1	E-st from the	North/South lin	o Foot from	the Foot	/West line	County	
Ul or lot no. H	Section 8	Township 22S	Range 34E	Lot Ian	1980	North North	660		East	Lea	
12 Lse Code S	(	cing Method		onnection ate	<sup>15</sup> C-129 Peri	mit Number	C-129 Effec	ctive Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil		owing s Transpo	rters		<u> </u>						
18 Transpor	rter	<sup>19</sup> Transporter Name			<sup>20</sup> I	<sup>20</sup> POD <sup>21</sup> O				1	
OGRID 015694		and Address Navajo Refining Company				0		27.7	22 Control of the con		
015094	PF.	P. O. BOX 159 ARTESIA, NM 88211-0159			Section 2	725. <b>0364</b>		200	go0.		
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IV. Pro	duced V		D III CTI	) I continu	and Descripti	on					
POD		FU.	DULSIF	Location	i anu Descripti	Oli					
1										<u> </u>	
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V. Well 25 Spud D		etion Data 26 Ready	a Date		<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Pe	rforations		<sup>30</sup> DHC, MC	
<sup>25</sup> Spud D		etion Data <sup>26</sup> Ready	Date	ng & Tubi		<sup>28</sup> PBTD		rforations	34 Sac	<sup>30</sup> DHC, MC	
<sup>25</sup> Spud D	ate	etion Data	Date	ng & Tubi		<u> </u>		rforations	<sup>34</sup> Sac		
<sup>25</sup> Spud D	ate	etion Data	Date	ng & Tubi		<u> </u>		rforations	<sup>34</sup> Sac		
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<sup>25</sup> Spud D	ate	etion Data <sup>26</sup> Ready	Date	ng & Tubi		<u> </u>		rforations	<sup>34</sup> Sac		
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<sup>25</sup> Spud D	Iole Size	<sup>26</sup> Ready	Date  32 Casin			<u> </u>	n Set	orforations  Tog. P			
VI. We	Iole Size	<sup>26</sup> Ready	Date  32 Casin	37	ing Size	33 Depti	n Set		ressure	ks Cement	
VI. We  35 Date New  41 Choke	Iole Size  Ell Test  w Oil  Size	Data  S Gas Deli  C C	Date  32 Casin  very Date	37	Test Date	33 Depti	ength	<sup>39</sup> Tbg. Pi	ressure DF	40 Csg. Pressure 46 Test Method	
VI. We  35 Date New  41 Choke	Iole Size  Ell Test  w Oil  Size  ertify that	Data  Solve Gas Deli  The rules of	Date  32 Casin  very Date  Dil  the Oil C	37 onservatio	Test Date  43 Water  on Division have	33 Depti	ength	<sup>39</sup> Tbg. Pi	ressure	40 Csg. Pressure 46 Test Method	
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