

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37078
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name DEGAS "6" STATE COM
4. Well Location Unit Letter F : 1980 feet from the N line and 1980 feet from the W line Section 6 Township 16S Range 35E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4067'		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Edison, North Morrow (Gas)
Pit type Drilling Depth to Groundwater 65' Distance from nearest fresh water well 3375' S Distance from nearest surface water 8.5 miles Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

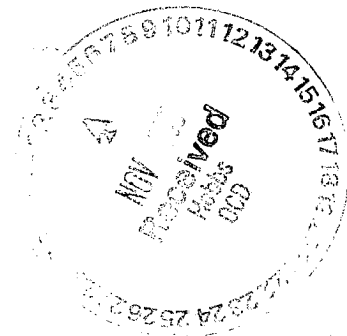
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/05 - Ran 104 jts 9 5/8" 36/40# J55 and N80 csg. Set @ 4568'; FC @ 452'. Test line 3000 psi. 20 bbls FW spacer lead 1633 sx 35/65 Poz; Class C + 5% salt (bwow) + 6% Bentonite gel + 0.25 pps Celloflake + 0.2% Antifoamer; yield 2.15; slurry wt 12.4; slurry vol 625 bbls; mixing wtr 11.99 gals/sx; Tail: Class C + 1% SI + 1/4 lb/sx Celloflake; yield 1.32; slurry wt 14.8' slurry vol 94 bbls; mixing wtr 6.34 gals/sx; displaced w/350 bbls FW. Cmt, circ 200 sx. Didn't bump plug; float holding



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/01/2005

Type or print name Lisa Hunt E-mail address: lhunt@latigopetro.com Telephone No. (432)684-4293

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 04 2005  
 Conditions of Approval (if any):