

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-10465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-527
7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit
8. Well Number 34
9. OGRID Number 006515
10. Pool name or Wildcat Chaveroo (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P. O. Box 420, Farmington, NM 87499-0420

4. Well Location
Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 1 Township 8S Range 33E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4351' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

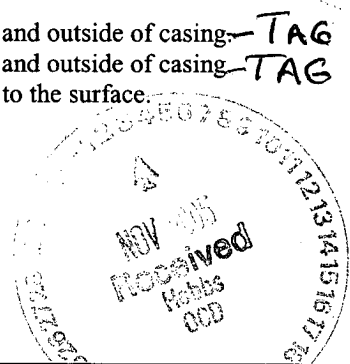
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POH & laid down injection string and Model AD-1 packer.
2. PU & TIH w/CIBP & 2-3/8" workstring.
3. Set CIBP @ $\pm 4,144'$ and cap w/25 sx cement.
4. POH w/tbg. Perf squeeze holes @ 3,105'. TIH w/tbg. Squeeze 100' plug from 3,005'-3,105' inside and outside of casing. TAG
5. POH w/tbg. Perf squeeze holes @ 2,100'. TIH w/tbg. Squeeze 100' plug from 2,000'-2,100' inside and outside of casing. TAG
6. POH w/tbg. Perf squeeze holes @ 424'. TIH w/tbg. Squeeze cement plug inside and outside casing to the surface.
7. Cut off wellhead. Install P&A marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Darrin Steed TITLE Petroleum Engineer DATE October 31, 2005

Type or print name Darrin Steed E-mail address: darrinsteed@duganproduction.com Telephone No. 505-325-1821

For State Use Only

APPROVED BY: Gary W. Wink OCTOBER REPRESENTATIVE II/STAFF MANAGER DATE NOV 07 2005
Conditions of Approval (if any):