| Submit 3 Copies To Appropriate District  | State of New Me   |                         | Form C-103   |
|--|---|-------------------------|--|
| Office District I  | Energy, Minerals and Natur  | al Resources            | May 27, 2004   |
| 1625 N. French Dr., Hobbs, NM 87240  | 001 001 00 DILL EVO   | I DIVITATO I            | WELL API NO.<br>30-025-09408                           |
| District II<br>1301 W. Grand Ave., Artesia, NM 88210   | OIL CONSERVATION  |                         | 5. Indicate Type of Lease                              |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 87410   | 1220 South St. Fra<br>Santa Fe, NM 8  |                         | STATE X FEE  |
| District IV  | Santa PC, INIVI 6   | 7505                    | 6. State Oil & Gas Lease No.                           |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505  |   | **- <del>***</del>      |  |
| SUNDRY NOTIC<br>(DO NOT USE THIS FORM FOR PROPO<br>DIFFERENT RESERVOIR. USE "APPLIC<br>PROPOSALS.)   | ES AND REPORTS ON WEL<br>SALS TO DRILL OR TO DEEPEN C<br>ATION FOR PERMIT" (FORM C-10 | OR PLUG BACK TO A       | 7. Lease Name or Unit Agreement Name: STATE A A/C 1    |
| 1. Type of Well:   |   |                         | 8. Well Number   |
| Oil Well X Gas Well  | Other   |                         | 051  |
| 2. Name of Operator  |   |                         | 9. OGRID Number  |
| MISSION RESOURCES CORPORAT   | ION   |                         | 148381   |
| 3. Address of Operator   | HOUSTON TV 77000  |                         | 10. Pool name or Wildcat                               |
| 1100 LOUISIANA, SUITE 4400<br>4. Well Location   | , HOUSTON, 1X //UU2   |                         | LANGLIE MATTIX 7 RVRS-QUEEN-GB                         |
|  |   |                         |  |
| Unit Letter N :  | feet from the SOL   | JTH line and            | 1980 feet from the WEST line                           |
| Section 24   | Township 23S  | Range 36E               | NMPM County LEA  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |   |                         |  |
| 3358 KB  |   |                         |  |
| Pit or Below-grade Tank Application or Closure   |   |                         |  |
| Pit typen/a Depth to Groundwater.  | 149' Distance from nearest fresl  | h water well 1000'+ Dis | stance from nearest surface water 1000'+               |
| Pit Liner Thickness: n/a mil   | Below-Grade Tank: Volume.   |                         |  |
|  |   |                         |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  |   |                         |  |
|  |   | •                       | SEQUENT REPORT OF:                                     |
| NOTICE OF INTE   |   | REMEDIAL WORK           | SEQUENT REPORT OF.  ALTERING CASING                    |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON 🗓  | REWEDIAL WORK           | ALTERING CASING  |
| TEMPORARILY ABANDON  | CHANGE PLANS  | COMMENCE DRILL          | ING OPNS. ☐ PLUG AND ☐ ABANDONMENT                     |
| PULL OR ALTER CASING   | MULTIPLE  | CASING TEST AND         |  |
| TOLE ON ALTER GAGING   | COMPLETION  | CEMENT JOB              |  |
| OTHER.   |   | OTHER:                  | Г  |
| OTHER:   |   |                         |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  |   |                         |  |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.   |   |                         |  |
| or recompletion.   |   |                         | 627  |
|  |   |                         | EMATIC.  |
| PLEASE SEE ATTACHED PLUG   | AND ABANDONMENT PROCEDURE   | WITH WELLBORE SCHE      | EMATIC.  |
| THE OIL CONSERVATION DIVISION MUST  BE NOTIFIED 24 HOURS FROM TO THE  BEGINNING OF PLUCCING  |   |                         |  |
|  |   |                         | 7 70 % <b>6</b> 7                                      |
| BEGINNIN   | G OF PLUGGING OPE   | NOIME                   |  |
|  |   | rations.                | Par Tarket   |
|  |   |                         | े हैं रा गरी मिहर                                      |
| I hereby certify that the information a  | bove is true and complete to the  | best of my knowledge    | e and belief. I further certify that any pit or below- |
| grade tank has been/will be constructed or   | losed according to NMC guideline  | es, a general permit    | or an (attached) alternative OCD-approved plan         |
| SIGNATURE /  | KalliTIT  | LE Regulato             | ry Manager DATE 11/02/05                               |
|  |   | mail address:           | ngatti@petrohawk.com<br>Telephone No. 832-369-2126     |
| Type or print name Nancy K. Gatti  Telephone No. 832-369-2126  For State Use Only  OF PIELD REPRESENTATIVE IT/STAFF MANAGEMENTATIVE IT/STAFF MANAGEMENT AT IT IT/STAFF MANAGEMENT AT IT IT/STAFF MANAGEMENT AT IT IT/STAFF MANAGEMENT AT IT IT/STAFF MANAGEMENT AT IT/STAFF MANAGEM |   |                         |  |
| For State Use Only   | A September 1   | D REPRESENTATIVE        | WALL MAN ASSOCIATION                                   |
| APPROVED BY Lang a   | Lwink DE MEL  | TLE                     | DATE #   |
| Conditions of Approval, if any   |   |                         | NOV 0 7 2005   |
|  |   |                         |  |

## Mission Resources Corp. State A A/C-1 #51

Jalmat Field Lea County, NM November 1, 2005

## Plugging and Abandonment Procedure

- 1. MIRU work over rig. Dump bail 35' of cement on top of CIBP @ 3450'.
- 2. TIH with workstring. Load hole with gelled 10# brine.
- 3. Mix and spot 200' cement plug from 2650-2850' (base of salt).
- 4. Mix and spot 200' cement plug from 1340-1540' (top of salt).
- 5. Perforate 5-1/2" casing at 345'.
- 6. Squeeze perfs @ 345, and circulate to surface with 150 sxs cement.
- 7. Cut off wellhead weld on P&A marker.
- 8. Clean off location for OCD inspection.

